

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

30-045-25568

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL ☒ DEEPEN ☐ PLUG BACK ☐

b. TYPE OF WELL  
OIL WELL ☐ GAS WELL ☒ OTHER ☐ SINGLE ZONE ☒ MULTIPLE ZONE ☐

2. NAME OF OPERATOR  
Amoco Production Company

3. ADDRESS OF OPERATOR  
501 Airport Dr., Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)  
At surface 585' FNL x 1220' FWL

At proposed prod. zone Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
1/2 mile South of Blanco, New Mexico

15. DISTANCE FROM PROPOSED\*  
LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.  
(Also to nearest drlg. unit line, if any) 585'

18. DISTANCE FROM PROPOSED LOCATION\*  
TO NEAREST WELL DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT. 3030'

16. NO. OF ACRES  
670.16

19. PROPOSED DEPTH  
6750'

17. NO. OF ACRES ASSIGNED  
TO THIS WELL W 320

20. ROTARY OR CABLE TOOLS  
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
5759' GL

22. APPROX. DATE WORK WILL START\*  
As Soon As Permitted

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	9-5/8"	32.3# H-40	300'	354 cu ft Class B w/2% CaCl <sub>2</sub> -Circ
8-3/4"	7"	20# K-55	2500'	508 cu ft Class B 50:50 POZ with
6-1/4"	4-1/2"	10.5# K-55	6750'	6% gel, 2# med tuf plug/sx and .8% FLA.

This application to drill an infill Basin Dakota well is pursuant to Order No. R-1670-V approved by the NMOCC on May 22, 1979. This well will qualify under Section 103 of the Natural Gas Policy act under Order No. R-1670-V.

554 cu ft Class B 50:50 POZ, w/6% gel 2# med tuf plug/sx and .8% FLA. Tai in w/118 cu ft Class B neat - Circ.

The gas from this well is not dedicated to a gas sales contract.

Application for an unorthodox location was submitted to the NMOCD in Santa Fe on March 23, 1981 and approved April 14, 1981 by Administrative Order NSL-1342.

DRILLING OPERATIONS AUTHORIZED ARE  
SUBJECT TO COMPLIANCE WITH ATTACHED  
"GENERAL REQUIREMENTS"

This action is subject to administrative  
appeal pursuant to 30 CFR 290.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Original Signed By  
D. H. SHOEMAKER

SIGNED

TITLE District Engineer

DATE 1-5-83

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

AS AMENDED

DATE

NSL 1342

ch2

CC

JAN 7 1983

IV.

3 NMOCC

JAN 7 1983  
JAMES F. SIMS  
DISTRICT ENGINEER

U. S. CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-107  
Revised 10-1-71

WF

All distances must be from the outer boundaries of the Section.

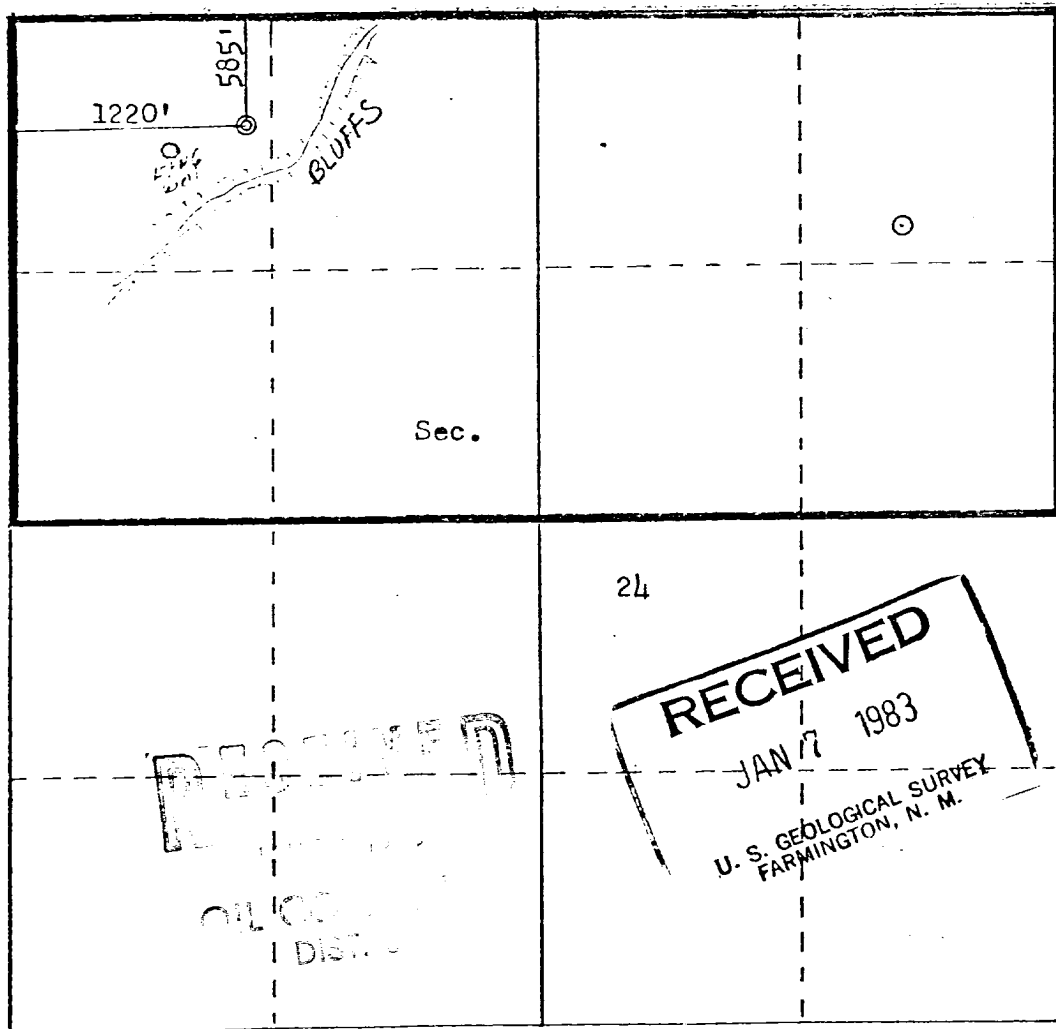
AMOCO PRODUCTION COMPANY			Lease MARTINEZ GAS COMM. UNIT		Well No. 1E
Unit Letter D	Section 24	Township 29N	Range 10W	County San Juan	
Actual Footage Location of Well: 585 feet from the North line and 1220 feet from the West line					
Ground Level Elev. 5759	Producing Formation Dakota	Pool Basin Dakota		Dedicated Acreage: N 320 Acres	

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation Communitization

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



Scale: 1"=1000'

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Wayne L Peterson  
Name

W. L. PETERSON

Position

DISTRICT ENGINEER

Company

AMOCO PRODUCTION COMPANY

Date

2/25/81

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

February 2, 1981

Registered Professional Engineer  
and Land Surveyor

Fred B. Kerr Jr.  
Fred B. Kerr Jr.

Certificate No.

3950



STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT  
OIL CONSERVATION DIVISION

April 14, 1981

BRUCE KING  
GOVERNOR

LARRY KEHOE  
SECRETARY

POST OFFICE BOX 2088  
STATE LAND OFFICE BUILDING  
SANTA FE, NEW MEXICO 87501  
(505) 827-2434

Amoco Production Company  
Petroleum Center Building  
501 Airport Drive  
Farmington, New Mexico 87401

Attention: Mr. R. W. Schroeder

Administrative Order NSL-1342

Gentleman:

Reference is made to your application for approval of a non-standard location for your Martinez Gas Com "G" No. 1E located 585 feet from the North line and 1220 feet from the West line of Section 24, Township 29 North, Range 10 West, NMPM, Basin Dakota Field, San Juan County, New Mexico.

By authority granted me under the provisions of Rule 3 of Order No. R-1670, the above-described unorthodox location is hereby approved.

Sincerely,

JOE D. RAMEY,  
Director

JDR/RLS/dr

cc: Oil Conservation Division - Aztec  
Oil & Gas Engineering Committee - Hobbs

**RECEIVED**  
JAN 28 1983  
OIL CON. DIV.  
DIST. 3