

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF-078266

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Martinez Gas Com G

9. WELL NO.

1E

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., E., M., OR B.F. AND  
SURVEY OR APPX

NW/NW, Sec. 24, T29N, R10W

12. COUNTY OR PARTIAL 13. STATE

San Juan

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Amoco Production Company

3. ADDRESS OF OPERATOR

501 Airport Drive, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*

See also space 17 below.)  
At surface

585' FNL x 1220' FWL

BUREAU OF LAND MANAGEMENT

14. PERMIT NO.

15. ELEVATIONS (Show whether surface, casing, or bottom of hole)

5759'GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETION

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON\*

SHOOTING OR ACIDIZING

ABANDONMENT\*

REPAIR WELL

CHANGE PLANS

COMPLETION

(Other)

NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

Moved in and rigged up the service unit on 1-23-84. The total depth of the well is 6767' and the plugback depth is 6725'. Pressure tested the production casing to 3000 psi. Perforated the following intervals: 6516'-6528', 6584'-6614', 6642'-6656', and 6681'-6702', 2 jsp, .38" for a total of 154 holes. Fraced interval 6516'-6614', with 87,000 gal. 40# crosslinked gel water containing 2% KCL, 1 gal. surfactant/1000 gal. fluid and 140,000# 20-40 sand. Fraced interval 6642'-6702' with 19,159 gal. 40# crosslinked gel water containing 2% KCL, 1 gal. surfactant/1000 gal. fluid and 11,160# 20-40 sand. Re-fraced the same interval with 35,200 gal. 40# delayed crosslinked gel containing 2% KCL, 1 gal. surfactant/ 1000 gal. fluid and 63,500# 20-40 sand. Landed 2.375" tubing at 6698' and released the rig on 2-6-84.

RECEIVED  
FEB 17 1984  
OIL CON. DIV.  
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

Original Signed By  
D.D. Lawson

TITLE Dist. Adm. Supervisor

DATE February 14, 1984

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

TITLE

DATE FEB 16 1984

CONDITIONS OF APPROVAL, IF ANY:

NMDC

FARMINGTON RESOURCE AREA

\*See Instructions on Reverse Side

RY