Form 3160-5 (November 1994)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

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)RY	NOTICES	ANI	REPORTS	()N	WELL	S	75.1

FORM/APPROVED								
Budget Byreau No.	1004-0135							
Expires Novembe	r 30, 2000							

5. Lease Serial No.

SUNDRY NOTICES	AND REPORTS ON V	WELLS	IENELLA FIL	SF-078266	
Do not use this form for	nroposals to drill or to re	e-enter an	\mathcal{F}_{i}	6. If Indian, Allo	ttee or Tribe Name
abandoned well. Use Form	n 3160-3 (APD) for suc	h proposal\$) 3 SEP	22 AMII	1/5	
CURAT IN TRIPLICATE	a.c.a.maa.c	Tree Para side		7. If Unit or CA	Agreement, Name and/or No
SUBMIT IN TRIPLICATE -	CINEY INSTRUCTIONS ON I	eversa side 070 F.		1 NA 4	
1. Type of Well Oil X Gas Well X Well Other	SEP 3 0 199	a D	in the second	8. Well Name an	
2. Name of Operator				Martinez GC	G 1E
Cross Timbers Operating Company	OM CONLA	SELVZ		9. API Well No.	
3a. Address	30-045-2556	8			
2700 Farmington Ave., Bldg. K. Ste	10. Field and Pool, or Exploratory Area				
4. Location of Well (Footage, Sec., T., R., M., or Survey Description 585' FNL & 1,220' FWL, Sec 24, T29N	=			Basin Dakot	α
303 FNL & 1,220 FWL, 3ec 24, 125	Y, KIUW			11. County or Pa	arish, State
		San Juan	NM		
12. CHECK APPROPRI	IATE BOX(ES) TO INDIC	ATE NATURE OF NO	TICE, REPORT	, OR OTHER DAT	`A
TYPE OF SUBMISSION	T		PE OF ACTION		
TIPE OF SUBMISSION					
X Notice of Intent	Acidize	Deepen	Production	n (Start/Resume)	Water Shut-Off
	Alter Casing	Fracture Treat	Reclamati	on [Well Integrity
Subsequent Report	Casing Repair	New Construction	X Recomple	te	Other
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporar	ily Abandon	
I mai ribandominin ribino	Convert to Injection	Plug Back	Water Dis	posal	
13. Describe Proposed or Coommpleted Operation (clear					
If the proposal is to deepen directionally or recomp Attach the Bond under which the work will be per following completion of the involved operations. If testing has been completed. Final Abandonment N determined that the final site is ready for final inspection. Cross Timbers Operating Co. require	rformed or provide the Bond the operation results in a mu lotices shall be filed only aff n.)	No. on file with BLM/ iltiple completion or rec- er all requirements, inc	BIA. Required sompletion in a ne luding reclamation	ubsequent reports show interval, a Form	nall be filed within 30 days a 3160-4 shall be filed once leted, and the operator has
(72319). 1. MIRU pulling unit. NU BOP.	POH with tuhing				
 Set RBP or CIBP @ 6,475'. Run GR/CCL/CBL log. Perforated Acidize and frac MV perfs 4,2' 100,000# 20/40 sand. Set RBP or CIBP @ 4,265'. Perforate Mesaverde from 3,89 Acidize and frac MV perfs 3,8 	e Mesaverde from 4, 97'-4,591' with 500 5'-4,231' (ttl 21 h	gals 15% HCl a	cid and 105	5,800 gals wa	
100,000# 20/40 sand. 8. Pull or drill out plug @ 4,26 9. Run production tubing. Swab	5'. test. Complete as	flowing well ir	ı Mesaverde	3,895'-4,593	l'. PBTD 6,475'.
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Ray Martin	Title Operat	ion Enginee	er		
(Van Mater	Date 9/20/99				
	S SPACE FOR FEDER		FICE USE		
Approved by WAYNE TOWNS		Title A 7		Date	9-28-89
Conditions of approval, if any, are attached. Approval	of this notice does not warra	nt or Office			1-27-27
certify that the applicant holds legal or equitable title to which would entitle the applicant to conduct operations thereo		10430			

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.