

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		1777 NOV 26 PM 1-13	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☒ Other ☐ Recomplete			
2. NAME OF OPERATOR Cross Timbers Operating Company			
3. ADDRESS AND TELEPHONE NO. 2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 585' FNL & 1,220' FWL At top prod. interval reported below At total depth			
14. PERMIT NO.		DATE ISSUED DEC - 3 1993	
15. DATE SPUDDED 12/18/83		16. DATE T.D. REACHED 11/14/99	
17. DATE COMPL. (Ready to prod.) 11/14/99		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5,772' KB 5,759' GR	
19. ELEV. CASINGHEAD 5,759'		19. ELEV. CASINGHEAD 5,759'	
20. TOTAL DEPTH, MD & TVD 6,767'		21. PLUG, BACK T.D., MD & TVD 6,412'	
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 3,895' - 4,591', Mesaverde			
25. WAS DIRECTIONAL SURVEY MADE			
26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CBL/CCL			
27. WAS WELL CORED			

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8" K-55	36	334'	12-1/4"	Surface; 288 cu ft	
7" J-55	20	2,501'	8-3/4"	Surface; 611 cu ft	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4-1/2" 10.5#	2,280'	6,767'	703 cu ft		2-3/8"	4,394'	

31. PERFORATION RECORD (Interval, size and number) 3,895' - 4,231', 0.34", 21 holes 4,297' - 4,591', 0.34", 21 holes		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 3,895' - 4,231' 4,297' - 4,591'		AMOUNT AND KIND OF MATERIAL USED 500q 15% HCL acid w/BS; 100,000q 70Q N2 foam XL wtr w/100,000# sd 500q 15% HCL acid w/BS; 100,000q 70Q N2 foam XL wtr w/100,000# sd	
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33.* PRODUCTION							
DATE FIRST PRODUCTION 11/14/99		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 11/20/99	HOURS TESTED 24	CHOKE SIZE 36/64"	PROD'N. FOR TEST PERIOD	OIL - BBL. 0	GAS - MCF. 648	WATER - BBL. 12	GAS - OIL RATIO -
FLOW. TUBING PRESS. 241	CASING PRESSURE 372	CALCULATED 24-HOUR RATE	OIL - BBL. 0	GAS - MCF. 648	WATER - BBL. 12	OIL GRAVITY - API (CORR.) -	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold						TEST WITNESSED BY Pete Morrow	

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Ray Martin

TITLE

Operations Engineer

DATE

11/24/99

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):					38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH