District 1 - (505) 393-6161 1625 N. French Dr Hobbs, NM 88241-1980 District II - (505) 748-1283 811 S. First Artesia, NM 88210 District III - (505) 334-6178 1000 Rio Brazos Road Aztec, NM 87410 <u>District IV</u> - (505) 827-7131

New Mexico

Energy Minerals and Natural Resources Department

Oil Conservation Division

2040 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827-7131

## APPLICATION FOR WELL WORKOVER PROJECT

Form C-140	
Revised 06/9	
HRMIT ORIGINAL.	

PLUS 2 COPIE RECEIVED DISTRICT OFFICE

<u>I.</u>		or and We	11					OG	RID N	umber
Operator name & address Cross Timbers Oil Co.										
2700 F	armingto	n Avenue	, Building	g K, Suite 1						167067
	ngton, NM	1 87401						Pho	one	
Contact Ray I	: Party Martin							' '''	J110	505-324-1090
Property							Well Numb	er API	Numb	
				Z GAS COM G	No de Conde Line	Foot	1E From The	East/West	Line	30-045-25568 County
D _	Section 24	Township 29N	Range 10W	Feet From The 585'	North/South Line NORTH	1	1,220'	WEST		SAN JUAN
II.	Workov		· - · · -	D 1 : D 1/2)	Data da Markayan	Pacir	Dakata			
Date W	orkover Co 06/07/9		Previous	Producing Pool(s) (	Prior to vvorkover):	Basir	n Dakota			
Date W	orkover Co		Installe	d Compressor.						
54.5 11	06/08/9	9								
III.	Attach	a descript	ion of the	e Workover Proc	edures performe	ed to in	ncrease pr	oduction.		
IV.	Attach	a producti	on declir	ne curve or table	showing at leas	t twelv	e months	ot producti	ion pr	rior to the workover and at
V.	least th		is of pro	duction following	the workover re	necun	g a positiv	e productio	JII 111C	
	State o	f New	Mexico	)						
				) ss.						
		of San	Juan	)	g first duly swor	n uno	n oath stat	-σε.		
		y Martin	Operato	r, or authorized r	enresentative of	the C	perator of	the above	e-refe	renced Well.
	1. 2.	I have m	ade or o	caused to be mag	de, a diligent sea	arch o	f the produ	ction reco	rds re	easonably available for this
	Well									
	To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.									
		TOF THIS V	veli are o	complete and act	Jurat <del>e</del> .			1		
Signa	<sub>ture</sub> (	Yang?	Moort	5	Title Product	ion∕ <b>É</b> rj	ngineer	h		Date 02/25/2000
SUBS	CRIBED			before me this				9//		_ /
				-	-	V.	de///	DM MI		r d
						LM)		Y/11(//X	$\mathcal{M}$	<del>\( \)</del>
		•	1011	nlna	Notary F	ublic	<i>)</i> (			O
му С	ommissio	n expires:	<u> W 11</u>	0103						
FOR (				N USE ONLY:						
VI.	CERT	IFICATION	N OF AP	PROVAL:			امحام ما العدد	:t-d - \	A/all \	Narkovar Draiget and the
	This A	pplication	is hereb	y approved and	the above-refere	incea	well is des	ignated a v	oof th	Norkover Project and the
	Divisio	n hereby	verifies t	ne data snows a	positive product	ion ini	roval and o	pertifies the	eoi, ii at this	ne Division notifies the Well Workover Project was
		eted on	Taxalloi	1 and Revenue L	repartment of the	2 Ypp	ioval alla (		at time	, troil troilletoi i roject was
	compi	_		<u>, , , ,                               </u>	<b>→</b> '					
Signat	ure District	Supervisor		<del></del>	OCD Dis	trict		Date	, .	
-			•	<u> </u>	7		3	14/	7/	00
				<u> </u>	<del>}</del>					
VII.	DATE	OF NOTIFI	CATION	TO THE SECRET	ARY OF THE TAX	(ATIOI	N AND REW	ENUE DEP	PART	MENT:

## **CROSS TIMBERS OPERATING COMPANY**

## **SAN JUAN DISTRICT WELL RESTORATION**

Thursday, February 24, 2000 Page 1 of 1

MARTINEZ GAS COM G WELL # 1E

RESERVOIR: DAKOTA

JOB TYPE: Compressor Installation

06/07/1999 Installed CTOC WH recip comp (CTOC dist tool SJB

#12733). SDFN. Scheduled start up 6/8/99.

06/08/1999 Prep comp for start up. Std CTOC WH recip comp (CTOC

dist tool SJB #12733) @ 10:00 a.m. 6/8/99.

Well: MARTINEZ GAS COM G No.: 001E

Operator: CROSS TIMBERS OPERATING COMPANY API: 3004525568

Township: 29N Range: 10W Section: 24 Unit: D Type: F

County: SaAccumulated Oil: 1470(BBLS) Gas: 381111(MCF) Water: 981(BBLS) Days Produced:2366

Year:1993

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL	Days Produced
January	0	6544	31	31
Feburary	170	6108	34	28
March	0	6509	31	31
April	85	5055	17	30
May	0	5973	24	24
June	0	5439	30	30
July	11	4553	2	31
August	0	5140	31	31
Septembe	r 0	5665	60	30
October	42	5724	8	31
November	. 6	2849	1	30
December	. 0	5099	31	31

Year: 1994

Month	Oil(BBLS)	Gas(MCF)	Water(BBL	Days Produced
January	74	6475	15	31
Feburary	0	4734	28	28
March	0	5278	26	26
April	0	3094	30	30
May	0	4900	31	31
June	0	1646	12	12
July	40	2736	8	6
August	0	7252	31	31
Septembe	r 0	5865	30	30
October	1	6211	0	31
November	53	4268	0	30
December	0	6981	0	31

Year:1995

Month	Oil(BBLS)	Gas(MCF)	Water(BBL	Days Produced
January	0	5686	0	31
Feburary	0	5018	0	28
March	0	5271	0	31
April	0	5713	0	30
May	213	3797	0	31
June	0	48	0	30
July	0	3907	0	31
August	0	5980	0	31
Septembe	r 0	6335	0	30
October	0	3876	0	31
November	0	4959	0	30

December	145	4068	0	31
Year:1996				
Month	Oil(BBI S)	Gas(MCF)	Water(BBLI	Days Produced
January	0(2223)	5844	0	31
Feburary	0	4725	Ō	29
March	0	4202	0	31
April	0	4145	0	30
May	0	4622	0	31
June	0	4388	0	21
	0	5248	0	31
July	0	4600	0	29
August	_		0	26
Septembe		4589	0	31
October	0	4141	_	30
November		5230	0	
December	38	5715	0	31
Year:1997		0(1405)	\^(-+/DDI	Dava Draduaad
Month				Days Produced
January	0	3923	0	31
Feburary	0	4377	0	28
March	0	5016	0	31
April	0	5055	0	30
May	0	4898	0	31
June	156	1141	50	20
July	0	2455	0	27
August	0	1169	0	31
Septembe	r 0	3430	0	30
October	38	5620	0	31
Novembei	15	4879	0	30
December	r 0	3789	0	31
Year:1998	3			
Month	Oil(BBLS)	Gas(MCF)	Water(BBL	Days Produced
January	Ò	4389	0	31
Feburary	0	4287	0	28
March	0	0	0	0
April	48	4366	0	30
May	18		0	31
June	21			30
July	12		0	31
August	0			31
Septembe			0	30
October	3			31
Novembe				30
Decembe				31
Decembe	, ,	4570	U	01
Year:1999	Ð			

Oil(BBLS) Gas(MCF) Water(BBLDays Produced Month

January	23	3021	0	31
Feburary	18	3707	0	28
March	2	6037	0	31
April	2	4972	0	30
May	0	2315	0	17
June	39	7838	70	30
July	0	7618	90	31
August	0	6757	0	31
September	0	6040	70	30
October	0	6390	40	31