

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.
30-045-25568

5. Indicate Type of Lease
STATE ☐ FEE ☐

State Oil & Gas Lease No.
SF-078266

7. Lease Name or Unit Agreement Name
Martinez Gas Com G

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator
Cross Timbers Operating Company

3. Address of Operator
2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401

4. Well Location
Unit Letter D : 585 Feet From The North Line and 1,220 Feet From The West Line

Section 24 Township 29N Range 10W NMPM San Juan County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
5,759' GL 5,772' RKB

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER: Downhole Commingle ☒

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Cross Timbers Operatin Company requests an exception to Rule 303A to downhole commingle porduction from the Basin Dakota Pool (71599) and the Blanco Mesaverde Pool (72319). Both of this pools are included in the NMOCDD pre-approved pool combinations for downhole commingling in the San Juan Basin. Attachments 1 and 2 summarize the conditions and information required per Rules 303C(1) and 303C(3)(b). Well Location and Acreage Dedication Plats (Form C-102) for each pool have previously been filed.

1. MIRU pulling unit. Install BOP. TOH with production tubing.
2. TIH with retrieving tool. Release RBP @ 6,412'. TOH with RBP.
3. TIH & land production tubing @ approx 6,650'. Remove BOP. RDMO pulling unit.
4. Return well to production with MV perfs 3,895'-4,591' and DK perfs 6,516'-6,702'. PBTD 6,725'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ray Martin TITLE Operations Engineer DATE 07/28/00

TYPE OR PRINT NAME Ray Martin TELEPHONE NO. (505)324-1090

(This space for State Use)

APPROVED BY [Signature] DEPUTY OIL & GAS INSPECTOR, DIST. # 3 DATE 8-1-00
CONDITIONS OF APPROVAL, IF ANY: