ng. & topico acceives		P. O. BOX 2088				Form C-101 30-073 - 2000 Revised 10-1-78	
SANTA FE	s <i>i</i>	SANTA FE, NEW MEXICO 87501			5A. Indicate Type of Lease		
FILE	<del></del>				BTATE	PEE X	
U.S.G.S.					.5. State Oil	6 Gas Leage No.	
LAND OFFICE				•			
OPERATOR					mm	mmmm	
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK					<del>-</del> ////////////////////////////////////		
a. Type of Work					7. Unit Agree	ement Name	
DRILL	1	DEEPEN		_			
3. Type of Well	ı	DEEPEN	PLU	IG BACK	8. Farm or Le	agea Name	
OIL GAS WELL X	OTHER		SINGLE XX	JONE	Gale		
. Name of Operator ZONE					9. Well No.		
Manana Gas, I	nc.				9. Well No.		
. Address of Operator	170		·		1-	R	
P: 0: Box 145, Farmington, New Mexico 87401						10. Field and Pool, or Wildcat	
Location of Well UNIT LETTER M LOCATED 790 FEET FROM THE South LINE						Aztec Fruitland	
UNIT LETTE	LR LO	CATED 790 F	EET FROM THE	CNLINE			
NO 1000 PEET FROM	THE West LI	. 10	OON	77	/////X	&X///////////	
	mminin	NE OF SEC. 13	NP. 29N PGE.	NMPM NMPM	iiiiii	77/////////////////////////////////////	
					12. County		
<del>:////////////////////////////////////</del>	<i>HHHHH</i>	<del>/////////////////////////////////////</del>	+++++++++++++++++++++++++++++++++++++++	<i>HHHH</i>	San Juan		
<del>/////////////////////////////////////</del>	444444	<del>HHHHHH)</del>	9. Proposed Depth	77777777			
		(1)		19A, Formation	- 1	20. Rotary or C.T.	
C. Elevations (Show whether UF,	RT etc. 1 21A Kins	6 Status Plug. Bond 21	1700'	Fruitland		Rotary	
5571.4 GL	· ·	nket	IB. Drilling Contractor James Drilling	i Co	22. Approx	Date Work will start	
3371.4 UL		ilke t		<del></del>	1 1/23	, d d	
•	F	PROPOSED CASING AND	CEMENT PROGRAM				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEDT	11 1040100 0=			
7 7/8	5.500	11.60	SETTING DEPT	H SACKS OF	CEMENT	EST. TOP	
3 3/4	2.875	6.50	1700	150		Surface	
3.7.	2.070	0.30	1700	130		Surface	
1				İ	ł		
0.000				•	•		
3,000 pound t is cemented i	est pressure co	ntrol equipment	will be insta	illed after	surface	casing	
15 Cemented 1	ii piace.						
Plan to drill	to 1700 foot	candfunc and com	mmlata wall in	. F			
rian to arri	to 1700 reet,	sandfrac and cor	npiete well in	i Fruitiano	i tormati	on.	
This is a ron	lacement well f	on the Cook Cal	n No. 1 Faudat	1			
plugged and a	handoned	or the Cook-Gale	e No. I Fruiti	and well,	which wi	II be	
prugged and a	bandoneu.						
	A Series	Lin	12 20 KAZ	ID) 12	CEI		
	UNI,	Jun	(30 <sub>4</sub> 1983	והל ב			
	SPUE :	•		u <i>u</i> . [		נטו	
	WITH	•		L	DEC 3019	182	
	W1117;**						
				UIL	CON.	DIM.	
ABOVE SPACE DESCRIBE PRO	POSED PROGRAM: IF	PROPOSAL IS TÔ DEEPEN OR	PING BACK GIVE DATA	ON DRESSUT ***	DIST. 3		
ZONE, GIVE BLOWOUT PREVENTED	A TROUBER, IF ART.				COLIAE TONE Y	HU PROPOSED NEW PRODU	
reby certify that the information	sbove is true and comp	lete to the best of my knp	wledge and belief.				
ed Harton		mu. r	a a di di a a i				
		Title Pre	esident	Do	nte <u>12-2</u>	8-82	
(This space for St	ate (Usa)						
1/1/1	$\mathcal{D}_{\mathcal{L}}$	e e	: : : : : : : : : : : : : : : : : : :			1982	
PROVED BY DANK!	Jan /	TITLE			₩£. Ate	. 1304	
DITIONS OF APPROVAL, IF	ANY: 8			D/	~ ! E		

Original hasn't been plugged yet

## NEW MEASON OF COMPANION COMMISSION

## WELL LOCATION AND ACREAGE DEDICATION PLAT

Supersedes C-12 Effective 14-85

All distances must be from the outer boundaries of the Section Well No. Gale 1-R Operator Manana Gas Co. Section Unit Letter Township 13 29N 11W San Juan Actual Footage Location of Well: 1000 feet from the West 790 South line and feet from the Ground Level Elev Producing Formation Dedicated Acreage: Fruitland Aztec Fruitland 5571.4 160 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? X Yes No If answer is "yes," type of consolidation \_\_\_\_\_ Communitization If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information contained herein Is true and complete to the best of my knowledge and belief. Position President Dist. 3 12/30/82 I hereby certify that the well location Fed. **L**ease shown on this plat was plotted from field 1000 Feg Leafe N.M. No. Certificate No. STILL!

1320

16 50

2310

2000

660