

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87100

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

JUN 14 1983

OIL CON. DIV.
DIST. 3

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

TYPE OF WELL

OIL WELL ☐GAS WELL ☒DRY ☐OTHER ☐

TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESV. ☐OTHER ☐

Name of Operator

Manana Gas, Inc.

Address of Operator

P. O. Box 145, Farmington, New Mexico 87499

Location of Well

LETTER M LOCATED 790 FEET FROM THE South LINE AND 1000 FEET FROM

West LINE OF SEC. 13 TWP. 29N RGE. 11W

12. County

San Juan

Date Spudded 4-30-83	16. Date T.D. Reached 5-5-83	17. Date Compl. (Ready to Prod.) 6-1-83	18. Elevations (DF, RKB, RT, GR, etc.) 5571 GL	19. Elev. Casinghead 5573
Total Depth 1800	21. Plug Back T.D. 1767	22. If Multiple Compl., How Many Single	23. Intervals Drilled By Rotary Tools 0-1800	Cable Tools -
Producing Interval(s), of this completion - Top, Bottom, Name Fruitland 1600 - 1628				25. Was Directional Survey Made Yes

Type Electric and Other Logs Run

Induction-Electric and Density-Neutron

27. Was Well Cored
No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7.000	23.0	110	8.750	50 sx	none
2.875	6.5	1780	5.250	150 sx	none

LINER RECORD

30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None							

Perforation Record (Interval, size and number)

1600 to 1628 1 shot per foot
2 1/8" Tornado Jet - 0.43" holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1600-1628	Sand-Foam fractured with 35,000 # sand (10-20) and 35,000 gal. 70% foam 350 gal. 7 1/2% acid

PRODUCTION

First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in) Shut in		
Date of Test 6-10-83	Hours Tested 3	Choke Size 3/4	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press. ICP - 264	Casing Pressure FCP - 46	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF AOF - 727	Water - Bbl.	Oil Gravity - API (Corr.)	
Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	

List of Attachments

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Ed Hartman

TITLE

President

DATE

6-14-83

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1365.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo <u>634</u>	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland <u>680</u>	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from <u>1598</u> to <u>1630</u>	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from <u>None</u> to _____ feet	_____ feet
No. 2, from _____ to _____ feet	_____ feet
No. 3, from _____ to _____ feet	_____ feet
No. 4, from _____ to _____ feet	_____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
<u>634</u>	<u>680</u>	<u>46</u>	<u>Sandstone, White, corse.</u>				
<u>680</u>	<u>1544</u>	<u>864</u>	<u>White coarse sandstone interbedded with lt. gray to black dense shale</u>				
<u>544</u>	<u>1800</u>	<u>256</u>	<u>White, fine to coarse sandstone, interbedded with black to gray shale and coal beds.</u>				