

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NOV - 1 PM 2:46

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
MERIDIAN OIL

3. Address & Phone No. of Operator
PC Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
1846'FNL, 621'FWL, Sec.35, T-29-N, R-10-W, NMPM

5. Lease Number
SF-080724A
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
8. Well Name & Number
Zachry #50
9. API Well No.
30-045-25597
10. Field and Pool
Blanco MV/Armenta Gal
11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment

Type of Action

☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other -
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut off
☐ Conversion to Injection

13. Describe Proposed or Completed Operations

10-20-94 MIRU. ND WH. NU BOP. TOH w/rods & tbg. Ran 7" gauge ring to 4550'. Set 7" RBP @ 4505'. Dump sd on RBP.
10-21-94 Load hole. ND BOP & WH. Change out WH. NU BOP. TP to 1000 psi, OK. Ran CBL-GR-CCL @ 1950-4505'. TOC @ 2560'. TIH w/7" pkr, set @ 60'. Set 7" RBP @ 4500'. Dump 2 sx sd on RBP. RD. Perf Point Lookout @ 4221-4473 w/18 holes.
10-22-94 Frac Point Lookout w/95,000# 20/40 Arizona sd. Perf Menefee @ 3772-4026' w/18 holes. Frac Menefee w/120,000# 20/40 Arizona sd. CO after frac.
10-23/26-94 Blow well & CO.
10-27-94 RU, set 7" RBP @ 2985'. Dump sd on RBP. Load csg w/wtr. PT RBP to 1500 psi, OK. Perf 2 sqz holes @ 338'. RD. TIH, set pkr @ 120'. Pressure perfs to 2000 psi @ 338'. Unable to pump into perfs or bradenhead. Perf 2 sqz holes @ 50'. RD. Set pkr @ 60'. Establish circ through perfs @ 50' & bradenhead. Cmt w/35 sx Class "B" cmt w/2% calcium chloride. Circ 5 sx cmt to surface. Close bradenhead valve. Pressure to 300 psi. SI. WOC. Drill cmt @ 27-54'. PT csg, test failed. RU. No returns out bradenhead. Sqz w/35 sx Class "B" cmt w/2% calcium chloride. Final pressure 400 psi. WOC.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Affairs Date 10/31/94

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Date _____

ACCEPTED FOR RECORD

NOV 02 1994

FARMINGTON DISTRICT OFFICE

10-28-94 WOC. Drill cmt @ 20-54'. PT to 750 psi.15 min, OK. TIH. Latch RBP @ 2985'.
TOH. TIH, tag fill @ 5950'. CO @ 5950-6020'. Blow well.
10-29-94 Blow well. TIH w/186 jts 2 3/8" 4.7# J-55 tbg, landed @ 5904'. Set 7" lockset
pkr @ 4581'. TOOH. TIH w/134 jts 1 1/2" 2.4# J-55 STC tbg, landed @ 4511'.
ND BOP. NU WH. PT to 2000 psi, OK.
10-30-94 RD. Rig released.