STATE OF NEW MEXIC	00				· 30	5-045-2	559
THEISY AND MILLERALS DEPA	HIMENI OIL.	CONSERVA			form	C-101	
		P. O. BOW NTA FE, NEW				ed 10-1-78	
SAUTATE	SA	NTA FE, NEW	MEXICO BY MO	¥ [5]		olicoté Tyre of Leo	ha [1
FILE		****	ED 4 4 10	[]		7416 [] F	[[-X]
U.S.G.S.			EB 1 419		5. 110	te OH & Gan Loans	130.
LAND OFFICE		Į.	CON.	711	100	A\N ~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	(7777
GPERATOR	AL COR DEDUCT TO				{///		
APPLICATIO	N FOR PERMIT TO	DORILL, DEEPEN	, OR BEDE BRO	- ^		II Agreement Hume	77777
	1						
DRILL X		DEEPEN		PLUG BA	EK B. Far	m or Leane Name	
MELL X WELL	OTHER		SINGLE	MULTIP 20	HV	nes - Kenned	v -7
liance of Operator					9. Vic.	11 1/0.	}
LOBO PRODUCTION,	P.O. Box 2364,	Farmington, N	ew Mexico 8	7499		#1	
Address of Operator					10. F	ield and Foot, or WI	ldcu!
3005 Northridge,	Suite I, Farmi	ngton, New Mex	ico 87401		c	ha Cha - Gal	lup £
Location of Well	0	CATED 800	PEET PROM THE S	outh	LINE		11111
	•					11111861	
1885 PEET FROM	THE East LI	HE OF SEC.	TWP: 29N **				7777
					11/1/2 15: ~	emith	
		<i>////////////////////////////////////</i>	+++++	444	San	Juan	7777
		77777	19. i roposed Depti		. Formation	26. Hotary of	77777
				į		_	
. i.levations (Show whether DF.		i & Status Plug. Bond	4,850 Conti		Gallup	Rotary Approx. Date Work w	
5205 Gr.	1	Well			[m ston
		METT	Four Corn	ers bri	lling	2-15-83	
•	1	PROPOSED CASING A	ND CEMENT PROGR	MAS			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOO	T SETTING DI	EPTH S	ACKS OF CEM	ENT EST.	TOP
12 1/4"	8 5/8"	24#	200'		250		
7 7/8"	4 1/2"	10.50 #	4850'		800		
	j	ı	ŀ			ł	
Will drill 12	1/4" hole to 2	00 ft. and set	200' of 8 5	/8 <mark>"</mark> 24#	casing wi	th 250	
sacks of cemen	nt. Will drill	7 7/8" hole t	o 4,850' and	run op	en hole lo	gs. If	
appears produc	ctive, will run	4,850' of 4 1	/2" 10.50# ne	ew casi	ng and cem	ent with	
	ill perforate a						
	control equipme	nt which is to	be used; 10	'' , 900	series doub	ole ram	
BOP.		TOT TALED	mong.				
FORM	ላ ጥ T ለ NT	EST IMATED	TOPS		COMME	מחלה	
Pic. Cliff	ATION	DEPTH 320'	DECE	11/12	CONTE	NT.	
Cliff House		1,470'	K F R R	IVE	Water Water		
Menefee		2,100	IN		111	(Pagaible C	
Pt. Lookout		3.000'	FEB 8 -	1983	Water	(Possible Ga	15)
Mancos		3,265'					
Gallup		4,213'	OIL CON.	DIV	0i1 &	Casi	
		,, 413	DIST.		OIL	Jas	
ABOVE SPACE DESCRIBE PR	OPOSED PROGRAMITE	PROPOSAL IS TO DEEPEN			ESENT PRODUCTLY	E ZOHE AND PROPOSE) HEW PA
E IONE, BIVE BLOWOUT PREVENT	CR PROGRAM, SP ANY.						
ereby certify that the information	a shove is true and com	spiete to the best of my	knyswiedge and belle				
1 Exaunts	en	Tile Operato	r		Date	2-4-83	
	CHARLES OF STREET, STR	Martin of Labour Agreement, a State of St. State Co. St.	THE RESERVE AND PROPERTY OF THE PERSON OF TH	*/			
(This space for S	naig (sw)	ZUPEKAISI	DR DISTRICT 推 3			CED OF 10	רמנ
$S_{m,k} > (Q)_{m,k}$					_	FEB 2 5 1983	
PROVED BY	- y	_ YITLK			DATE_		
HOITIONS OF APPROVAL, IF	ANYI		e produces (LLC) Unlined is COM	JUNI.	25,198	5	

1974 O MINIORIO IS COMMINICED. \$300 NOTICE MUST BE SUBMITTED WITHIN 10 DAYS.

P. O. BOX 2088

ENERGY AND MINERALS DEPARTMENT SANTA FE. NEW MEXICO 87501 All distances must be from the outer boundaries of the Section HYNES-KENNEDY-7 LOBO PRODUCTION **Will Letter** Section Township 29 NORTH 14 WEST SAN JUAN Actual Footoge Location of Well: 1885 SOUTH EAST feet from the fret from the Ground Level Clev. Producing Formation Pool Dedicated Actrage: CHA-CHA GALLUP 5205 GALLUP 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to work a interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consol duted by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization forced-pooling, or otherwise) or until a non-standard unit, climinating such interests, has been approved by the Division CLRTIFICATION I hereby certify that the information can toined herein is true and complete to the Lobo Production Company hobo Production 2-10-83 7 Sec. I hereby certify that the well location shown on this plat was platted from field under my supervision, and that the true and correct to the best FEB 8 - 1983 885 DIL CON. DIV. DIST, 3

2000

5980

MENT OF THE INTERIOR EOLOGICAL SURVEY

