

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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| | |
|--------------------------------|---|
| 3a. Indicate Type of Lease | |
| State <input type="checkbox"/> | Fee <input checked="" type="checkbox"/> |
| 3. State Oil & Gas Lease No. | |
| 7. Unit Agreement Name | |
| 8. Farm or Lease Name | |
| Hynes-Kennedy 7 | |
| 9. Well No. | |
| #1 | |
| 10. Field and Pool, or Wildcat | |
| Cha-Cha Gallup Ext. | |
| 12. County | |
| San Juan | |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator
Lobo Production co.

3. Address of Operator
P.O. Box 2364, Farmington, N.M. 87499

4. Location of Well
UNIT LETTER 0 800 FEET FROM THE South LINE AND 1885 FEET FROM
East LINE, SECTION 7 TOWNSHIP 29N RANGE 14W NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
5205 GR (5217 KB)

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☒
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

March 11, 1983 thru March 16, 1983 Drilled 7-7/8" mud drilled hole to total depth of 4847' KB. Ran IES, CNL-FDC logs. Ran 121 joints 4 1/2", 9.5#, J55, STC, 8rd casing and set at 4847' KB. Cemented in 2 stages as follows: 1st stage; 250 sacks (360 cu. ft.) 50/50 poz. w/ 2% gel., 6 1/2# gilsonite, 6# salt. Plug down at 12:00 PM. Good circulation. Plug held. Circulated 3 hours between stages. D.V. Tool at 3280'. 2nd stage: 450 sacks (648 cu. ft.) 50/50 poz. w/ 2% gel., 6 1/2# gilsonite, 6# salt., tailed with 50 sacks (59 cu. ft.) Class "B" w/ 2% CaCl. Plug down 3:35 PM. Good circulation, bumped plug with 2000 psig. Plug held. Set slips and cut off casing. Moved drilling rig off location. WOCT.

RECEIVED
MAR 16 1983
OIL CON. DIV.
DIST. 3

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Frank T. Chavez TITLE Agent DATE 3/17/83

Original Signed by FRANK T. CHAVEZ

SUPPLEMENTAL NO. 3

MAR 18 1983