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DISTRIBUTION		
SANTA FE		
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U.S.G.S.		
LAND OFFICE	1 1	1

DANSTHIST ON TO	OH CONSERVA	TION DIVISION	Form C-103	
DISTRIBUTIO	P. O. BO		Revised 19-1-78	
SANTA FE	SANTA FE, NEW	MEXICO 87501		
FILE			So. Indicate Type of Lease	
U.S.G.S.			State Fee 👗	
LAND OFFICE		•	5. State Oil & Gas Lease No.	
OPERATOR			•	
			minimi	
	SUNDRY NOTICES AND REPORTS ON	WELLS		
(00 NOT USE THE	S FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OF PLUC !	H PHOPOSALS.)		
	USC PAPPERCATION FOR PERCENTION		7. Unit Agreement liame	
에 [편]	۵۸۹ [
oit X	WELL OTHER-		8. Farm or Lease Name	
ame of Operator			U-mag Konnedy-7	
Lobo P	roduction Company		Hynes-Kennedy-7	
ddress of Operator				
d2.633 0. op =	and Barrington N.M.	87499	10. Field and Pool, or Wildcat	
P.O. B	ox 2364. Farmington, N.M.	X 1.18.1 •		
ocation of Well	0 800 PEET FROM THE South	1885	Cha-Cha Gallup Ext.	
MMIT - ETTER	0 800 PEET FROM THE BOULDI	LINE AND		
W-11	OOM	1 ./ W	MIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII	
East	LINE, SECTION 7 TOWNSHIP 29N	RANGE 1 444 NMP	<u>(</u>	
1HC			12. County	
mmm	15. Elevation (Show whether	, DF, RT, GR, etc.)		
.//////////////////////////////////////	5205' GR		San Juan	
//////////////////////////////////////	71111111111 3503. 01.	Name Papart of (Orber Data	
	Check Appropriate Box To Indicate	Nature of Notice, Report of	NT REPORT OF:	
.	OTICE OF INTENTION TO:	SUBSEQUE	NI REPORT OF.	
IN.	one or were		ار—	
	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING	
FORM REMEDIAL WO	IX	COMMENCE DRILLING OPHS.	PLUG AND ABANDONMENT	
JPORARILY ABANDON		CASING TEST AND CEMENT JOB		
LL OR ALTER CASING	CHANGE PLANS	other Completion of	neration X	
to ou water	_	OTHER COMPTENTO	V	
		J		
OTHER		li anningni dates includ	ing estimated date of starting any propose	
Dergibe Proposes	or Completed Operations (Clearly state all pertinent d	etails, and give pertinent dutes, increa-		
work) SEE RULE	1103.		+- PPTD a+ /8071 KB.	
	Moved completion rig on loc	ation. Cleaned out	TO FDID AU 4001 HCL	
3 -21-83	Moved completion rig on loc Pressure tested casing to 3	000 psig. Spot 500	gallons 72% not	
	acid. Ran GR-CCL log.		1005 151 51	
	acid. Ran GR-CCL log. Perforated with 1 shot per	foot selectively bet	ween 4235-471 3 .	
3 -22-83	Perforated with 1 shot per Acidized with 2000 gallons	15% HCI acid. Frac'	d down casing	
	Acidized with 2000 gallons with 100,000# 20/40 sand in	105 000 gallons 1%K	(CL slick water.	
	with 100,000# 20/40 Sand II	1 100,000		
	Opened and flowed to pit.	1 I and at tubing of	700' KB.	
2 22 25 25	11 1 1 + 0 0 TA 1 MAC UAL	IK. Danded oubling 20		
	Tripped tubing and layed dov	yn 2 joints. Landed w	with btm. tog. ac	
3-26 - 83	Tripped tubing and layed do	rods.		
, · ·		logation.	reely Em	
3-27-83	Moved completion tools off		ECEINEW	
) ~! ^Q /		The state of the s		
			APR 7=1983.	
			ACM (_ LAW.	
		er er er ur.	" CON DIV	
•		OIL CON. DIV.		
	DIST. 3			
	•		Tarana .	
	hat the information above is true and complete to the b	est of my knowledge and belief.	•	
. I hereby certily	hat the information above to the		•	
	> 1 (1	Agent	3-31-83	
A	1) Jammona TITLE_	A FOIL O		
(×10				