

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	
TYPE OF WELL	

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name

Hynes-Kennedy-7

9. Well No.

1

10. Field and Pool, or Wildcat

Mesa Verde *Seven Mounds*

12. County

San Juan

TYPE OF COMPLETION	OIL WELL ☐	GAS WELL ☒	DRY ☐	OTHER ☐	
WELL ☐	WORK OVER ☐	DEEPEN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	OTHER ☐
Name of Operator					

Lobo Production

Name of Operator

PO Box 2364

Farmington, NM 87499

Location of Well

CYCLES 0 LOCATED 800' FEET FROM THE South LINE AND 1885' FEET FROM

East LINE OF SEC. 7 TWP. 29N RGE. 14W

16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
3-11-83	3-15-83	5205' GR	5205

20. Plug Back T.D.	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
4847	4807'				

Producing Interval(s), of this completion - Top, Bottom, Name

2626-2646' Mesa Verde

per Electric and Other Logs Run
GR CCL

27. Was Well Cored

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	213'	12 1/4"	300 sks (354 Cuft.)	
4 1/2"	9.5#	4847"	7 7/8"	750 sks (1067 cuft.)	

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	2658'	2814'

Location Record (Interval, size and number)

2626, 2627, 2628, 2629, 2630, 2631, 2632, 2633, 2634,
2635, 2637, 2638, 2639, 2640, 2641, 2642, 2643, 2644
2645, 2646.

2 shots per foot

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2626-2646	250 gal 7 1/2% HCl Acid

PRODUCTION

First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)					
267-284 y	Flowing	Shut in					
Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas-Oil Ratio
8-8-84	3.3	1 1/2"		1/2	2400	3.8	480,000,000: 1
tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
57	200		.5	2400	3.8	47	
position of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By						
Shut in	Gary Roberts						
Number of Attachments							

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.



deepened well, it shall be accompanied by a copy of all electrical and radio-activity logs run the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in triplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland Fruitland _____	T. Penn. "C" _____
T. Salt _____	T. Abo _____	T. Pictured Cliffs 320 _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House 1445 _____	T. Lea _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee 2267 _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout 3012 _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos 3265 _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup 4230 _____	T. Ignacio Quito _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Glinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

1, from 2267 _____ to 3265 _____ Gas	No. 4, from _____ to _____
2, from 4233 _____ to 4715 _____ OIL	No. 5, from _____ to _____
3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

1, from _____ to _____ feet	_____
2, from _____ to _____ feet	_____
3, from _____ to _____ feet	_____
4, from _____ to _____ feet	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
320	420	100	Picture Cliff				
445	1500	55	Cliff House				
2267	2890	623	Menefee				
3012	3265	233	Point Lookout				
3265	4230	965	Mancos				
4230	4800	570	Gallup				