

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 08-01-83
Page 1

NO. OF COPIES DESIRED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.A.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator

Lobo Production

Address

PO Box 2364 Farmington, NM 87499

Reason(s) for filing (Check proper box)

☐ New Well

☒ Recompletion

☐ Change in Ownership

Change in Transporter of:

☐ Oil

☐ Casinghead Gas

☐ Dry Gas

☐ Condensate

Other (Please explain)

Hook up gas line

RECEIVED

DEC 13 1984

OIL CON. DIV.
DIST. 3

change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Well Name Hynes Kennedy	Well No. 1	Pool Name, including Formation Mesa Verde Exp, Twin Mounds	Kind of Lease State, Federal or Fee	Fee	Lease No.
Location Unit Letter <u>O</u> : <u>800'</u> Feet From The <u>South</u> Line and <u>1850' 1885</u> Feet From The <u>East</u> Line of Section <u>7</u> Township <u>29N</u> Range <u>14W</u> , NMPM, San Juan County					

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS


name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Giant Refinery	PO Box 257 Farmington, NM 87499
name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Libra Energias Inc.	FCB 202, 510 First City Bk, Corpus Christi TX 78477
well produces oil or liquids, or location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
	0 7 29N 14W yes 12-13-84

if his production is commingled with that from any other lease or pool, give commingling order number

NOTE: Complete Parts IV and V on reverse side if necessary.

CERTIFICATE OF COMPLIANCE

we hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of our knowledge and belief.


(Signature)
Frank T. Chavez
(Title)
12-13-84
(Date)

OIL CONSERVATION DIVISION
12-13-84
APPROVED DEC 13 1984

BY Original Signed by FRANK T. CHAVEZ

TITLE SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well X	New Well	Workover	Deepen	Plug Back	Same Res.v.	Diff. Res.v. X
Date Spudded 3-11-83	Date Compl. Ready to Prod. 8-7-84	Total Depth 4847'			P.B.T.D. 4807'				
Elevations (DF, RKB, RT, GR, etc.) 5205	Name of Producing Formation Mesa Verde	Top Oil/Gas Pay 2626			Tubing Depth 2658'				
Perforations 2626- 2646 Mesa Verde						Depth Casing Shoe			

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8 5/8" 24#	213'	300 (300 Cuft) 354
7 7/8"	4 1/2" 9.5#	4847'	750 ska (1067 cuft)
	2 3/8"	2658'	

TEST DATA AND REQUEST FOR ALLOWAHLE (Test must be after recovery of total volume of lead oil and must be equal to or exceed top allow- OIL WELL able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Shls.	Water - Shls.	Gas - MCF

AS WELL

Actual Prod. Test - MCF/D 2400	Length of Test 24	Shls. Condensate/MCF .5 / 2400	Gravity of Condensate 47
Testing Method (pilot, back pr.) bk pr	Tubing Pressure (Shut-In) 57	Casing Pressure (Shut-In) 200	Choke Size 1 1/4"