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**OIL CONSERVATION DIVISION**  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

<p align="center"><b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG EXISTING WELLS. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/></p>
<p>6. State Oil &amp; Gas Lease No.</p>		
<p>7. Unit Agreement Name</p>		
<p>8. Farm or Lease Name Lobo Production</p>		
<p>9. Well No. 1</p>		
<p>10. Field and Pool, or Wildcat Cha Cha Gallup</p>		
<p>11. Elevation (Show whether DF, RT, GR, etc.) 5205' Gr.</p>		
<p>12. County San Juan</p>		

<p align="center"><b>Check Appropriate Box To Indicate Nature of Notice, Report or Other Data</b></p>			
<p><b>NOTICE OF INTENTION TO:</b></p>		<p><b>SUBSEQUENT REPORT OF:</b></p>	
<p>PERFORM REMEDIAL WORK <input type="checkbox"/></p>	<p>PLUG AND ABANDON <input type="checkbox"/></p>	<p>REMEDIAL WORK <input type="checkbox"/></p>	<p>ALTERING CASING <input type="checkbox"/></p>
<p>TEMPORARILY ABANDON <input type="checkbox"/></p>	<p>CHANGE PLANS <input type="checkbox"/></p>	<p>COMMENCE DRILLING OPNS. <input type="checkbox"/></p>	<p>PLUG AND ABANDONMENT <input type="checkbox"/></p>
<p>WELL OR ALTER CASING <input type="checkbox"/></p>	<p>OTHER <input type="checkbox"/></p>	<p>CASING TEST AND CEMENT JOBS <input type="checkbox"/></p>	<p>OTHER <input type="checkbox"/></p>
<p>OTHER _____</p>		<p>perforation Mesa Verde <input type="checkbox"/></p>	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103.

- 8-1-84 Moved rig on location, Set anchors (3) Dug blow pit. Pulled 3/4" x 5/8" rods, string Installed BOP. Pulled Tubing out of hole.
- 8-2-84 Ran GR-CCL from 3290' to 2400' KB. Ran Baker RBP on wireline and set @ 3092'. Spot hole w/250 gal 7 1/2% HCL acid at 2640' Pressure tested BP to 3000 psi. for 15 minutes, held OK. Perforated from 2626' to 2646' w/ 2jspf, total of 40, 0.38" hloes. POOH well unloaded to pit. Pumped 50 bbls. H2O down casing and killed well. RIH with tubing and set at 2640' KB Layed flowline from tubing to pit, unloaded well, flowed to pit to clean up, turned to production unit, shut in well.
- 8-3-84 Flow tested well through production unit for 3 hrs. Flow rate estimated 2.5 MMCFD through 1 1/4" orifice.
- 8-4-84 Well shut in w/ 1100 psig on casing and tubing. OPENED WELL AND blew down through unit. Pumped 35 bbls H2O to kill well through casing and pumped 21 bbls down tubing Layed down 44 jts tubing. Pulled tubing to seating nipple and installed pump out plug in SN. RIH with retring tool and pulled RBP. RIH SIE cast iron bridge plug and set @ 2814 KB (Note: left 3 1/8" x 8" long sleeve from setting tool on top of CIBP. BEFORE DRILLING OUT BP THIS WILL HAVE TO BE FISHED OUT WITH A MAGNET ON WIRELING.) RIH w/tubing, Bull plug on botton, 1 jt. 2 3/8" tubing, 3' perforated sub, seating nipple, 89 jts 2 3/8" tubing. Bottom of tubing set at 2658'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED FRANK T. CHAVEZ TITLE Operator DATE 8-16-84

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT # 3 DATE AUG 17 1984

CONDITIONS OF APPROVAL, IF ANY: