

State of New Mexico  
Energy, Minerals and Natural Resources Department  
Oil Conservation Division

Sundry Notices and Reports on Wells

1. Type of Well.  
GAS

2. Name of Operator  
Lobo Production Co.

3. Address & Phone No. of Operator  
c/o New Mexico Oil Conservation Division

4. Location of Well, Footage, Sec., T, R, M  
0 Sec 7., T-29-N, R-14-W, NMPM, San Juan County  
800' FSL & 1885' FEL

API # (assigned by OCD)  
30-045-25599

5. Lease Number  
Fee

6. State Oil&Gas Lease #

7. Lease Name/Unit Name  
Hynes-Kennedy

8. Well No.  
7 #1

9. Pool Name or Wildcat

Chadha Gallup / Twin Mound m.v.

10. Elevation:

NOTICE OF INTENTION TO:

☐ Abandonment ☐ Change of Plans  
☐ Recompletion ☐ New Construction  
☐ Non-Routine Fracturing  
☐ Other

SUBSEQUENT REPORT OF

☐ Remedial Work ☐ Altering Casing  
☒ Final Abandonment ☐ Plugging Back  
☐ Casing Repair ☐ Water Shut off  
☐ Conversion to Injection  
☐ Other

13. Describe Proposed or Completed Operation

A-Plus Well Service under EMNRD contract #60-521.25-04496 plugged and abandoned the above above referenced well on May 5, 1996 per the attached Plug and Abandonment Report.

RECEIVED  
MAY 14 1996  
OIL CON. DIV.  
DIST. 3

SIGNATURE William F. Clark Title: President, A-Plus Well Service May 13, 1996  
William F. Clark

(This space for State Use)  
Approved by Robert Cardona Title Deputy Oil & Gas Inspector Date 2-6-97

# **A - PLUS WELL SERVICE, INC.**

P.O. BOX 1979  
FARMINGTON, NM 87499  
505-325-2627 • FAX: 505-325-1211

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## **OIL CONSERVATION DIVISION**

May 9, 1996

### **Lobo Production Company Hynes-Kennedy 7 #1**

800' FSL, 1885' FEL, Sec. 7, T-29-N, R-14-W

San Juan County, NM.,

Fee Lease

## **Plug & Abandonment Report**

### **Cementing Summary:**

Plug #1 with 72 sxs Class B cement from 4727' to 3777' over Gallup perforations and top.

Plug #2 with 25 sxs Class B cement inside casing from 2683' to 2354' over Mesaverde perforations.

Plug #3 with 17 sxs Class B cement inside casing from 1540' to 1320' over Mesaverde top.

Plug #4 with 17 sxs Class B cement inside casing from 522' to 295' over Pictured Cliffs top.

Plug #5 with 93 sxs Class B cement pumped down 4-1/2" casing from 260' to surface, circulate good cement out bradenhead.

### **Plugging Summary:**

Notified on NMOCD, 5/6/96

5-6-96 Road rig and equipment to location. Spot rig and equipment on location. RU rig and equipment. RD wellhead assembly. Layout relief lines to pit. Open up well, no pressures. ND wellhead. PU on tubing, found free. NU BOP. POH and inspect while tallying 90 joints 2-3/8" tubing, 1 3' perf sub and 1 SN, total 2709'. PU 2-5/16" x 3-1/8" tapered tap and change over sub. RIH with 93 joints 2-3/8" tubing, tag top of fish at 2809'. Sit down on fish 3 times. POH with tubing, tap and change over sub, nothing recovered. Shut in well. SDFD.

5-7-96 Safety Meeting. Open up well. PU 3-7/8" x 3-1/8" tapered tap and RIH with tubing; tag fish at 2809'. Circulate down tubing and attempt to catch fish above bridge plug. TOH with tapered tap; nothing recovered. PU 3-7/8" flat bottom mill and RIH to 2809'. PU power swivel. Establish circulation with 1 bbl water. Start milling out and drilling on bridge plug at 2814'; drill through plug. Run another joint of tubing with swivel, then hang back. PU and RIH with 59 additional joints tubing, tag fill at 4728'. Plug #1 with 72 sxs Class B cement from 4727' to 3777' over Gallup perforations and top. POH to 2800'. Shut in well and WOC overnight. SDFD.

5-8-96 Safety Meeting. RD power swivel. Open up well. RIH and tag cement at 4020'. POH to 2683'. Procedure change to do plug #2 approved by J. Robinson with NMOCD. Plug #2 with 25 sxs Class B cement inside casing from 2683' to 2354' over Mesaverde perforations. POH to 1540'. Pressure test casing to 500# for 5 min, held OK. Plug #3 with 17 sxs Class B cement inside casing from 1540' to 1320' over Mesaverde top. POH to 522'. Plug #4 with 17 sxs Class B cement inside casing from 522' to 295' over Pictured Cliffs top. POH and LD tubing and 3-7/8" mill. Dig out bradenhead. RU A-Plus wireline truck. Perforate 2 squeeze holes at 260'. POH. Establish circulation out bradenhead. Plug #5 with 93 sxs Class B cement pumped down 4-1/2" casing from 260' to surface, circulate good cement out bradenhead. Shut in well and WOC. ND BOP. Cut wellhead off. Found cement down 10' in 4-1/2" casing and down 15' in 4-1/2" x 8-5/8" casing annulus. Mix 24 sxs Class B cement, fill 4-1/2" casing and 4-1/2" x 8-5/8" casing annulus and install P&A marker. RD. SDFD.  
Johnny Robinson and Ernest Cardona with NMOCD were on location.