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LAND OFFICE	
TRANSPORTER	OIL
	NATURAL GAS
OPERATOR	
PRODUCTION OFFICE	
Operator	

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Lobo Production

Address
P.O. Box 2364, Farmington, New Mexico 87499

Reason(s) for filing (Check proper box)

New Well	<input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>
		Dry Gas	<input type="checkbox"/>
		Condensate	<input type="checkbox"/>

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Hynes Kennedy-7	#1	Cha Cha Gallup Ext.	State, Federal or Fee Fee	
Location				
Unit Letter	0	800	Feet From The South	Line and 1885
Line of Section		7	Township	29N
Range		14 W	San Juan	
County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Giant Refinery	P.O. Box 256, Farmington Hwy. Bloomfield					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Vented						
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	0	7	29N	14W	No	

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
	X						X	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
3-11-83	4-1-83	4847' KB	4807' KB					
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
5217' KB	Gallup	4235'	4637'					
Perforations	Depth Casing Shoe							
4235' - 4715'								

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8 5/8"	213' KB	300 sks (354 cu. ft.)
7 7/8"	4 1/2"	4847' KB	750 sks (1067 cu. ft.)
			Two Stages

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
4-1-83	4-5-83	Pumping	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
7 hours	35 #	35 #	2"
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
	23	5	8

GAS WELL

Actual Prod. Test-MCF/D	Grav. of Condensate
Testing Method (pilot, back pr.)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations have been complied with and the above is true and complete to the best of my knowledge.

BEFORE EXAMINER STOGNER,
OIL CONSERVATION DIVISION
OCD EXHIBIT NO. 11379
CASE NO. 11379OIL CONSERVATION DIVISION
APR 18 1983
by FRANK T. CHAVEZ
SUPERVISOR DISTRICT # 3

to be filed in compliance with RULE 1104.

This request for allowable for a newly drilled or deepened well must be accompanied by a tabulation of the deviation on the well in accordance with RULE 111.

This form must be filled out completely for allowable on new and recompleted wells.

This form must be filled out for changes of owner, well name, lease name, or other such change of condition. It must be filed for each pool in multiple.

Operator

(Title)

4-18-83

(Date)

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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER-

2. Name of Operator
Lobo Production co.

3. Address of Operator
P.O. Box 2364, Farmington, N.M. 87499

4. Location of Well
UNIT LETTER 0 800 FEET FROM THE South LINE AND 1885 FEET FROM
THE East LINE, SECTION 7 TOWNSHIP 29N RANGE 14W NMPM.

7. Unit Agreement Name
8. Farm or Lease Name
Hynes-Kennedy 7
9. Well No.
#1
10. Field and Pool, or Wildcat
Cha-Cha Gallup Ext.
12. County
San Juan

15. Elevation (Show whether DF, RT, GR, etc.)
5205 GR (5217 KB)

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:
SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☒
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

March 11, 1983 thru March 16, 1983 Drilled 7-7/8" mud drilled hole to total depth of 4847' KB. Ran IES, CNL-FDC logs. Ran 121 joints 4 1/2", 9.5#, J55, STC, 8rd casing and set at 4847' KB. Cemented in 2 stages as follows: 1st stage; 250 sacks (360 cu. ft.) 50/50 poz. w/ 2% gel., 6 1/2# gilsonite, 6# salt. Plug down at 12:00 PM. Good circulation. Plug held. Circulated 3 hours between stages. D.V. Tool at 3280'. 2nd stage: 450 sacks (648 cu. ft.) 50/50 poz. w/ 2% gel., 6 1/2# gilsonite, 6# salt., tailed with 50 sacks (59 cu. ft.) Class "B" w/ 2% CaCl. Plug down 3:35 PM. Good circulation, bumped plug with 2000 psig. Plug held. Set slips and cut off casing. Moved drilling rig off location. WOCT.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. D. Summers TITLE Agent DATE 3/17/83

(2)

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501Form C-103
Revised 12-1-

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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator

Lobo Production Company

Address of Operator

P.O. Box 2364, Farmington, N.M. 87499

Location of Well

UNIT LETTER 0 800 FEET FROM THE South LINE AND 1885 FEET FROM

THE East LINE, SECTION 7 TOWNSHIP 29N RANGE 14W NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

5205' GR (5217' KB)

7. Unit Agreement Name

8. Farm or Lease Name

Hynes-Kennedy-7

9. Well No.

1

10. Field and Pool, or Wildcat

Cha-Cha Gallup Ext

12. County

San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:PERFORM REMEDIAL WORK ☐TEMPORARILY ABANDON ☐CLOG OR ALTER CASING ☐OTHER ☐PLUG AND ABANDON ☐CHANGE PLANS ☐REMEDIAL WORK ☐COMMENCE DRILLING OPNS. ☐CASING TEST AND CEMENT JOBS ☐

OTHER Completion operation

ALTERING CASING

PLUG AND ABANDONMENT

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 3-21-83 Moved completion rig on location. Cleaned out to PBTD at 4807' KB. Pressure tested casing to 3000 psig. Spot 500 gallons 7½% HCL acid. Ran GR-CCL log.
- 3-22-83 Perforated with 1 shot per foot selectively between 4235-4715'. Acidized with 2000 gallons 15% HCL acid. Frac'd down casing with 100,000# 20/40 sand in 105,000 gallons 1%KCL slick water. Opened and flowed to pit.
- 3-23-25-83 Swabbed tested to frac tank. Landed tubing at 4700' KB.
- 3-26-83 Tripped tubing and layed down 2 joints. Landed with btm. tbg. at 4637' KB. Ran rod pump and rods.
- 3-27-83 Moved completion tools off location.

RECEIVED
MAR 21 1983
OIL CON. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED



TITLE

Agent

DATE

3-31-83

3

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OPERATOR		

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG EXISTING WELLS. FOR SUCH PROPOSALS, USE "APPLICATION FOR PERMIT" (FORM C-101).)</small>		3a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
7. Unit Agreement Name _____		5. State Oil & Gas Lease No. _____
8. Farm or Lease Name Hynes-Kennedy-7		
9. Well No. 1		
10. Field and Pool, or Wildcat Cha-Cha Gallup		
12. County San Juan		
15. Elevation (Show whether DF, RT, GR, etc.) 5205' Gr.		

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> JAIL OR ALTER CASING <input type="checkbox"/> OTHER _____ <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER _____ <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER _____ <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> OTHER _____ <input type="checkbox"/>	perforation Mesa Verde			

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) - SEE RULE 1103.

- 8-1-84 Moved rig on location, Set anchors (3) Dug blow pit. Pulled 3/4" x 5/8" rods, string Installed BOP. Pulled Tubing out of hole.
- 8-2-84 Ran GR-CCL from 3290' to 2400' KB. Ran Baker RBP on wireline and set @ 3092'. Spot hole w/250 gal 7 1/2% HCL acid at 2640' Pressure tested BP to 3000 psi. for 15 minutes, held OK. Perforated from 2626' to 2646' w/ 2jspf, total of 40, 0.38" hloes. POOH well unloaded to pit. Pumped 50 bbls. H2O down casing and killed well. RIH with tubing and set at 2640' KB Layed flowline from tubing to pit, unloaded well, flowed to pit to clean up, turned to production unit, shut in well.
- 8-3-84 Flow tested well through production unit for 3 hrs. Flow rate estimated 2.5 MMCFD through 1 1/2" orifice.
- 8-4-84 Well shut in w/ 1100 psig on casing and tubing. OPENED WELL AND blew down through unit. Pumped 35 bbls H2O to kill well through casing and pumped 21 bbls down tubing Layed down 44 jts tubing. Pulled tubing to seating nipple and installed pump out plug in SN. RIH with retrieving tool and pulled RBP. RIH SIE cast iron bridge plug at set @ 2814 KB (Note: left 3 1/8" x 8" long sleeve from setting tool on top of CIBP. BEFORE DRILLING OUT BP THIS WILL HAVE TO BE FISHED OUT WITH A MAGNET ON WIRELING.) RIH w/tubing, Bull plug on botton, 1 jt. 2 3/8" tubing, 3' perforated sub, seating nipple, 89 jts 2 3/8" tubing. Bottom of tubing set at 2658'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED FRANK T. CHAVEZ TITLE Operator DATE 8-16-84

APPROVED BY _____ TITLE _____ SUPERVISOR DISTRICT # 2 DATE AUG 17 1984

CONDITIONS OF APPROVAL, IF ANY:

(4)

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OPERATOR	

SANTA FE, NEW MEXICO 87501

5a. Indicate Type of Lease
State ☐ For ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON PROGRESSIVE
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL ON TO DEEPEN OR PLUG A WELL. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

RECEIVED
(PROPOSALS.)

AUG 17 1984

OIL CON. DIV.

DIST. 3

7. Unit Agreement Name	
------------------------	--

8. Farm or Lease Name

Hynes-Kennedy-7

9. Well No.

1

10. Field and Pool, or Wildcat
Cha Cha Gallup

UNIT LETTER 0, 800' FEET FROM THE South LINE AND 1885 FEET FROM

THE /Eeat LINE, SECTION 7 TOWNSHIP 29N RANGE 14W NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

5205' Gr.

12. County

San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON

REMEDIAL WORK

ALTERING CASING

TEMPORARILY ABANDON ☐

COMMENCE DRILLING OPNS.

PLUG AND ABANDONMENT

JLL OR ALTER CASING ☐

CHANGE PLANS	
--------------	--

CASING TEST AND CEMENT JOBS

CASING TEST AND CEMENT JOBS

OTHER.

OTHER

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any prop work) SEE RULE 1103.

(Continued) Perforated sub at 2630' and seating nipple at 2629' KB. Landed well.
Shut down,

8-7-84 . RIH w/rods and layed same down. Pumped out plug from seating nipple with water at 4000 psig. Rigged down moved off location. Opered well to production Unit through casing and and flowed to cleanup. Turned well over to production for testing.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

NO. _____ TITLE After Case DATE _____

Original Signed by FRANK T. CHAVEZ

TITLE SUPERVISOR DISTRICT # 1

DATE AUG 7 1954

CONDITIONS OF APPROVAL, IF ANY:

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ENERGY AND MINERALS DEPARTMENT

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	GAS
OPERATOR	
PRODUCTION OFFICE	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 08-01-83
Page 1

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator

Lobo Production

Address

PO Box 2364 Farmington, NM 87499

Reason(s) for filing (Check proper box)

- ☐ New Well
☒ Recompletion
☐ Change in Ownership

Change in Transporter of:

- ☐ Oil ☐ Dry Gas
☐ casinghead Gas ☐ Condensate

Other (Please explain)

Hook up gas line

OIL CON. DIV.
DIST. 3

change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Well Name Hynes Kennedy	Well No. 1	Pool Name, including Formation Mesa Verde Exp., Twin Mounds	Kind of Lease State, Federal or Fee	Fee	Lease No.
Location Unit Letter <u>O</u> : <u>800'</u> Feet From The <u>South</u> Line and <u>1850' 1885</u> Feet From The <u>East</u> Line of Section <u>7</u> Township <u>29N</u> Range <u>14W</u> , NMPM, San Juan County					

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

one of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) PO Box 257 Farmington, NM 87499
one of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) FCB 202, 510 First City Bk, Corpus Christi TX
Libra Energies Inc.	
well produces oil or liquids, or location of tanks.	Is gas actually connected? <u>yes</u> When <u>12-13-84</u>
Unit <u>0</u> Sec. <u>7</u> Twp. <u>29N</u> Rge. <u>14W</u>	

his production is commingled with that from any other lease or pool, give commingling order number

NOTE: Complete Parts IV and V on reverse side if necessary.

CERTIFICATE OF COMPLIANCE

reby certify that the rules and regulations of the Oil Conservation Division have
been complied with and that the information given is true and complete to the best of
knowledge and belief.



(Signature)

Frank T. Chavez

(Title)

12-13-84

(Date)

OIL CONSERVATION DIVISION

12-13-84
APPROVED

DEC 13 1984

Original Signed by FRANK T. CHAVEZ

BY

TITLE

SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepen
well, this form must be accompanied by a tabulation of the deviat
tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow
able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owns
well name or number, or transporter, or other such change of conditio

Separate Forms C-104 must be filed for each pool in multip
completed wells.

16



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE

GARY E. JOHNSON
GOVERNOR

JENNIFER A. SALISBURY
CABINET SECRETARY

1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-6178 FAX: (505) 334-6170

April 17, 1995

Certified: P 987 892 135

Thomas Dailey P C
Attorney for
First National Bank of Farmington
PO Box 2700
Farmington NM 87499

Robert Finch P A
Court Appointed Trustee
Lobo Prod
210 N Auburn Ave
Farmington NM 87401

Fidelity & Deposit Co of Maryland
PO Box 1227
Baltimore MD 21203

RE: Plugging or Temporary Abandonment of Non-producing Wells

Dear Mr. Dailey:

The referenced wells below are in violation of rule #201 and rule #203.

Gulf Fed 24 #1, #30-043-20672, D-24-23N-06W, 920N/795W
Gulf Fed 36 #1, #30-043-20660, A-36-23N-06W, 850N/800E
Scarecrow #1, #30-045-25208, P-04-24N-08W, 760S/900E
Hynes Kennedy 7 #1, #30-045-25599, O-07-29N-14W, 800S/1885E
Mesa Kirtland 11 #1, #30-045-25540, C-11-29N-15W, 1190N/1850W
Hatch #1, #30-045-24985, C-14-29N-15W, 660N/1980/W
Libra #1, #30-045-25852, C-16-32N-13W, 810N/1800W

You are hereby directed to plug and abandon these wells, return them to production or TA under rule #203 within 30 days.

If you fail to bring the wells into compliance, we will schedule a show cause hearing as to why the listed wells should not be plugged and abandoned.

Sincerely,

Johnny Robinson
Deputy Oil & Gas Inspector

cc: Rand Carroll, well files, Robert Finch P A, Fidelity & Deposit Co

6



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION

February 17, 1983

TONEY ANAYA
GOVERNOR

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87501
(505) 827-5800

Lobo Production
P. O. Box 832
Farmington, New Mexico 87401

Re: \$7,500 One-Well Plugging Bond
R. E. Lauritsen and Gary Roberts
dba Lobo Production, Principal
Fidelity and Deposit Company,
Surety; 850' FSL and 1885' FEL
of Sec. 7, T-29-N, R-14-W,
San Juan County, Depth: 4850'
Bond No. 96 22 055

Gentlemen:

The Oil Conservation Division hereby approves
the above-referenced one-well plugging bond effective
February 16, 1983.

Sincerely,

JOE D. RAMEY,
Director

RECEIVED

FEB 22 1983

OIL CON. DIV.
DIST. 3

dr/

cc: Oil Conservation Division
Aztec, New Mexico

6



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION

TONY ANAYA
GOVERNOR

February 28, 1983

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87501
(505) 827-5800

RECEIVED

MAR 3 - 1983

OIL CON. DIV.
DIST. 3

Four Corners Insurance, Inc.
500 W. Main
Farmington, New Mexico 87401

Re: \$7,500 One-Well Plugging Bond
R. E. Lauritsen and Gary Roberts
dba Lobo Production, Principal
Fidelity and Deposit Company,
Surety
800' FSL and 1885' FEL of Sec. 7,
T-29-N, R-14-W, San Juan County
Depth: 4,850 feet
Bond No. 96 22 055

Gentlemen:

The Oil Conservation Division hereby acknowledges receipt of and approves the rider changing the location of the well covered by the above-referenced bond to show the actual footage as follows:

800 feet from the South line and
1885 feet from the East line of
Section 7, Township 29 North, Range
14 West, NMPM, San Juan County, New
Mexico.

Sincerely,

JOE D. RAMEY
Director

fd/

cc: Oil Conservation Division
Aztec, New Mexico

Lobo Production
P. O. Box 832
Farmington, New Mexico 87401

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-

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LAND OFFICE	
OPERATOR	

3a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Lobo Production Co.	8. Farm or Lease Name Hynes-Kennedy 7
3. Address of Operator P.O. Box 2364, Farmington, N.M. 87499	9. Well No. #1
4. Location of Well UNIT LETTER <u>0</u> <u>800</u> FEET FROM THE <u>South</u> LINE AND <u>1885</u> FEET FROM THE <u>East</u> LINE, SECTION <u>7</u> TOWNSHIP <u>29N</u> RANGE <u>14W</u> NMPM.	10. Field and Pool, or Wildcat Cha-Cha Gal. Ext.
15. Elevation (Show whether DF, RT, GR, etc.) 5205 GR (5217 KB)	12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any prop work) SEE RULE 1103.

March 10, 1983 Four Corners Drilling Co. moved on location.
March 11, 1983 Spud well at 12:30 AM. Drilled 12 1/4" hole to 220' KB. Ran 5 joints 8-5/8", 24#, J-55, ST&C, 8rd casing (200'), set at 213'.KB. Cemented with 300 sacks (354 cu. ft.) class "B" w/ 1/4#/sack floccel and 3% CaCl₂. Plug down at 6:00 PM. Circulated 50 sks to surface. WOC 12 hours.
March 12, 1983 Pressure test BOP and casing to 600 psig. Held Okay.

RECEIVED
MAR 14 1983
OIL CON. DIV.
DIST. 3

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R.D. Simmons TITLE Agent DATE 3-12-83
By R. W. CHAVEZ TITLE SUPERVISOR DISTRICT # 7 DATE MAR 14 1983

SIMMONS ENGINEERING & CONSULTING CO.

5700 FIVE

FARMINGTON NEW MEXICO 87401

PHONE (505) 326-2510 CONTACT (505) 325-1873

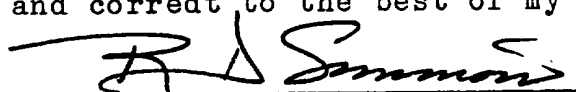
New Mexico Oil Conservation Commission
100 Rio Brazos Road
Aztec, New Mexico 87410

March 17, 1983

The following is a list of the deviation surveys taken on the Lobo Production Company, Hynes-Kennedy/#1 in "O", 800' FSL, 1885' FEL, Sec. 7, T29N, R14W, San Juan County, New Mexico.

<u>Depth</u>	<u>Survey</u>
221	1 1/2
785	1 1/4
1290	1 1/4
1677	1
2690	1 1/4
3153	1 1/4
3656	1
4155	1
4654	1
4847	1 1/4

I certify that this listing is true and correct to the best of my knowledge:



R. D. Simmons

Subscribed and sworn to before me, a Notary Public, in and for San Juan County, New Mexico, this 17th day of March, 1983.

Notary Public
My Commission Expires _____, 19____

RECEIVED
MAR 21 1983
DIV. 1

11

APPLICATION FOR MULTIPLE COMPLETION

Operator	County		Date
Lobo Production	San Juan		7-3-84
Address	Lease	Well No.	
PO Box 2364 Farmington, NM	Hynes-Kennedy-7	#1	
Location of Well	Unit	Section	Township Range
	0	7	29N 14W

All Applicants for multiple completion must complete Items 1 and 2 below.

1. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	Wildcat Menefee		Cha Cha Gallup
b. Top and Bottom of Pay Section (Perforations)	proposed 2626' - 2646		4235- 4715'
c. Type of production (Oil or Gas)	Gas		Oil & Gas
d. Method of Production (Flowing or Artificial Lift)	Flowing		Pumping
e. Daily Production <input type="checkbox"/> Actual <input type="checkbox"/> Estimated Oil Bbls. Gas MCF Water Bbls.	Well will be tested upon completion	<div style="border: 2px solid black; padding: 5px; transform: rotate(-5deg);"> RECEIVED JUL 12 1984 OIL CON. DIV. DIST. 3 </div>	8 BOPD 30 MCFGPD 0 BW

2. The following must be attached:

- Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
- Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
- Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

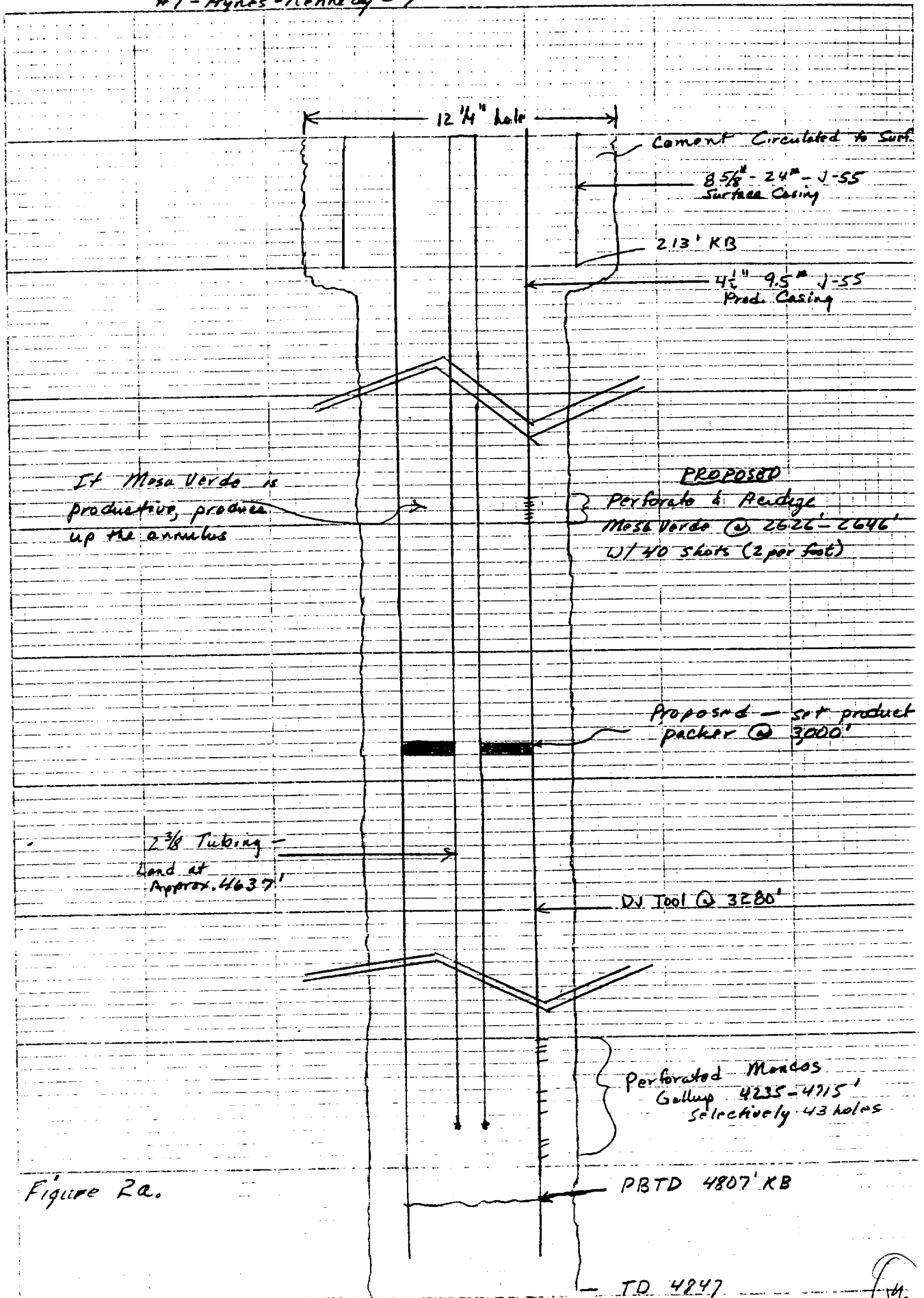
Signed *R. E. Lauritzen* Title Operator Date 7-10-84

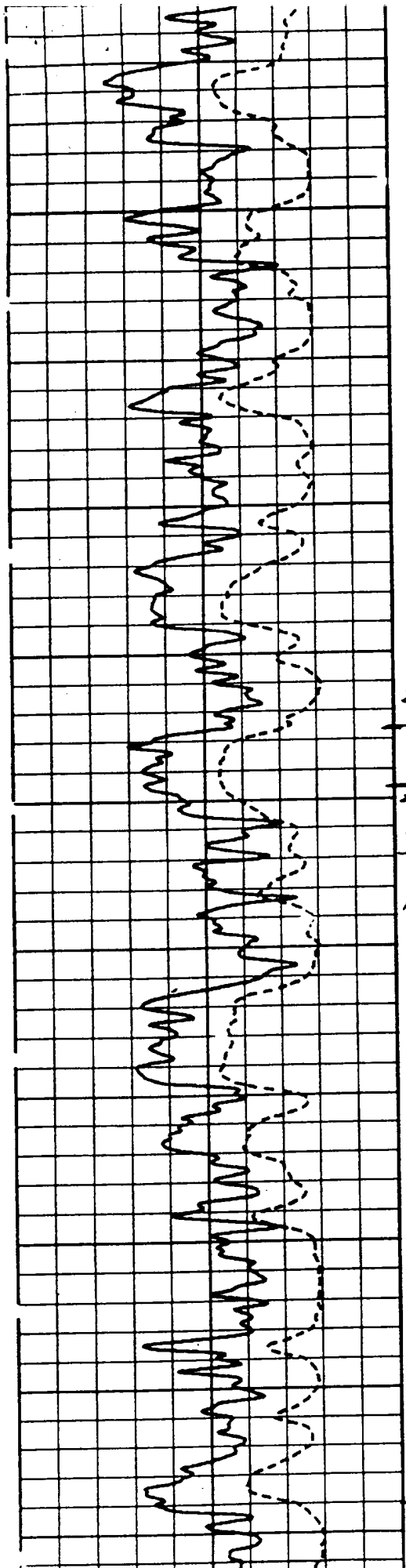
(This space for State Use)

Approved By *[Signature]* Title SUPERVISOR DISTRICT # 3 Date JUL 12 1984

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard perforation unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

(12)





2400

2500

2600

2626

2647

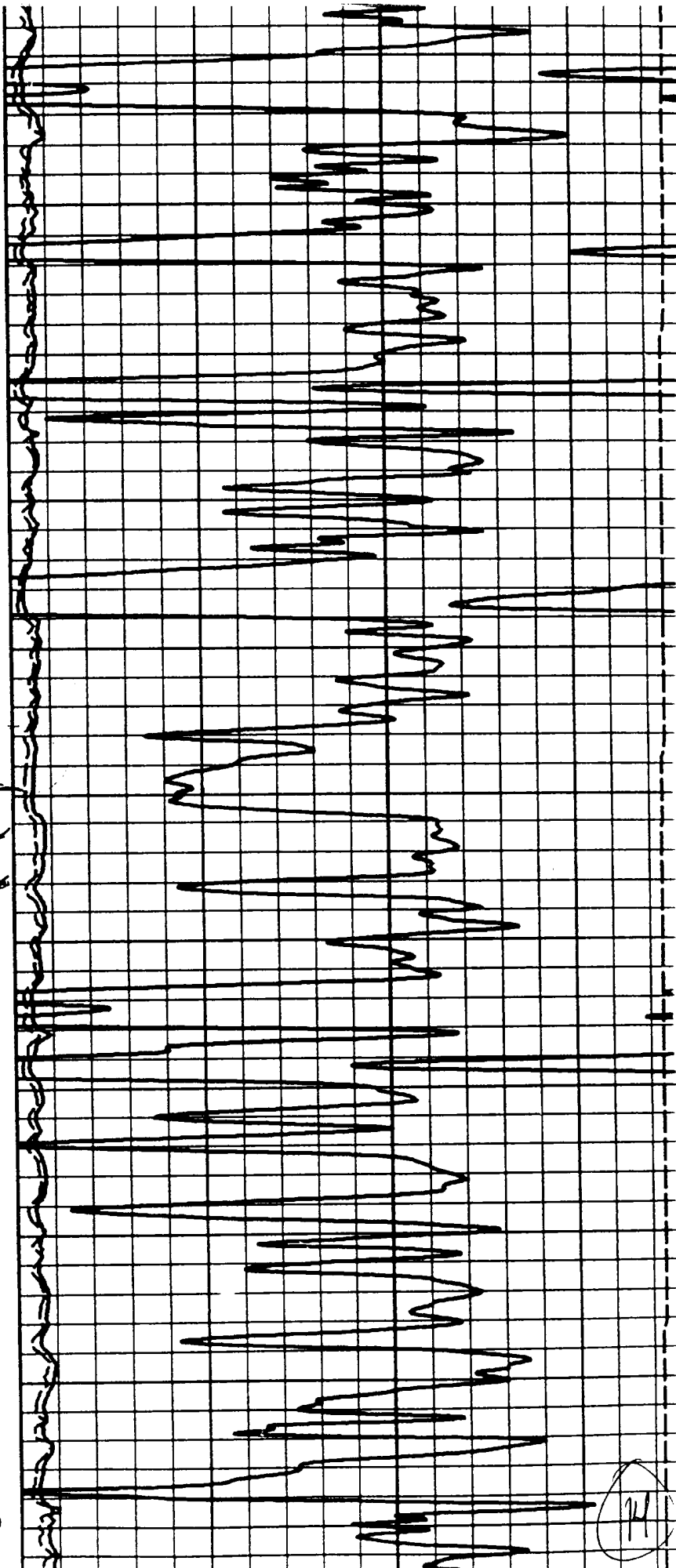
Proposed
Pore to
Complete
2 Shots
Per Fl.

2700

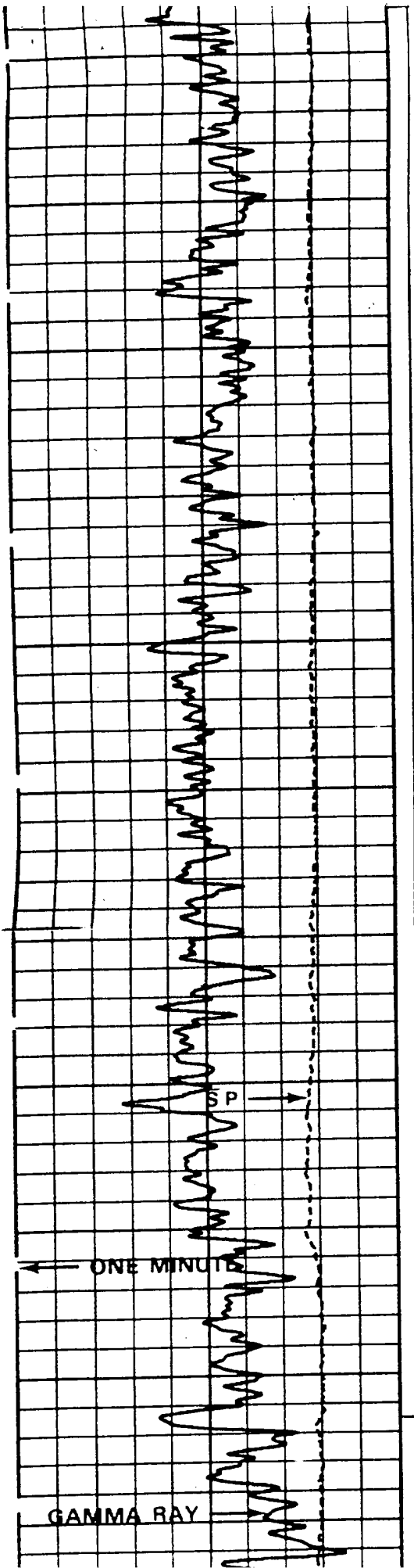
2800

2810

2900

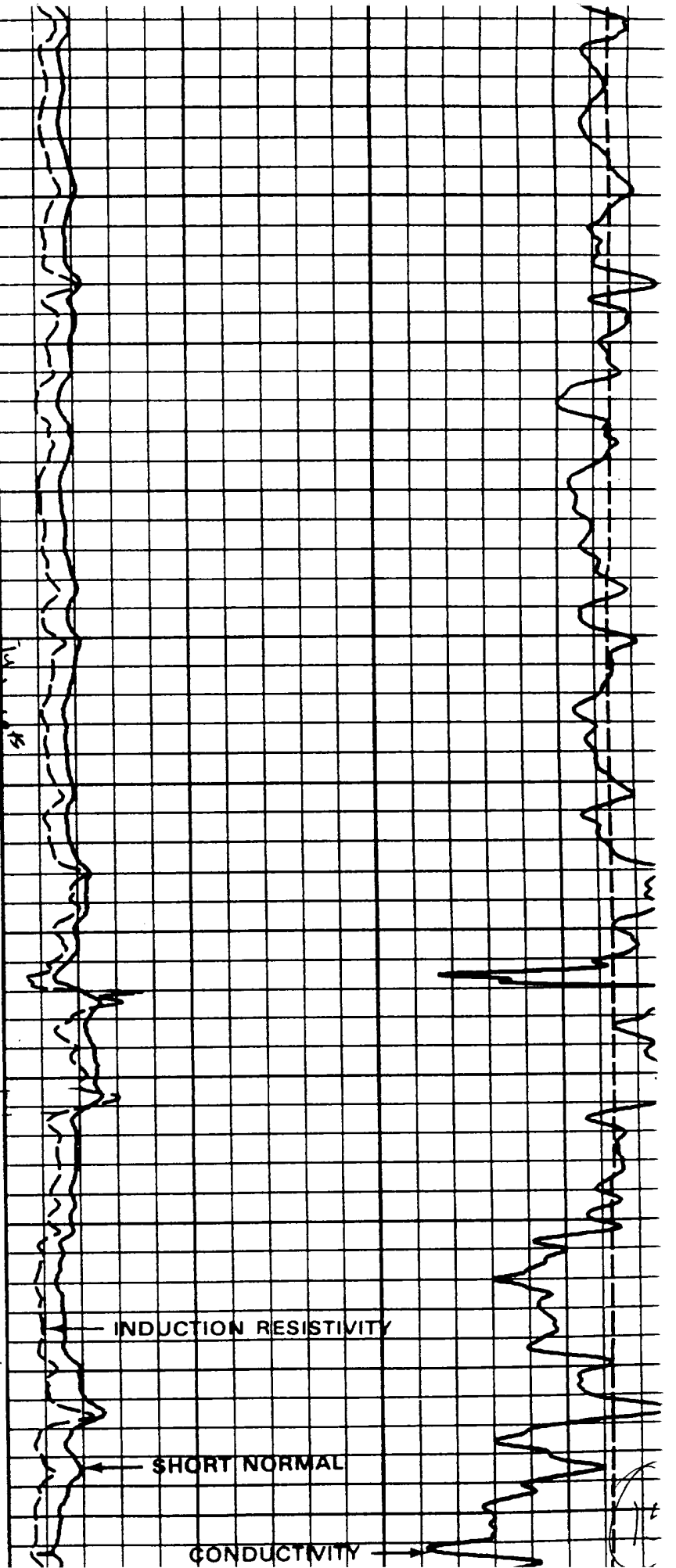


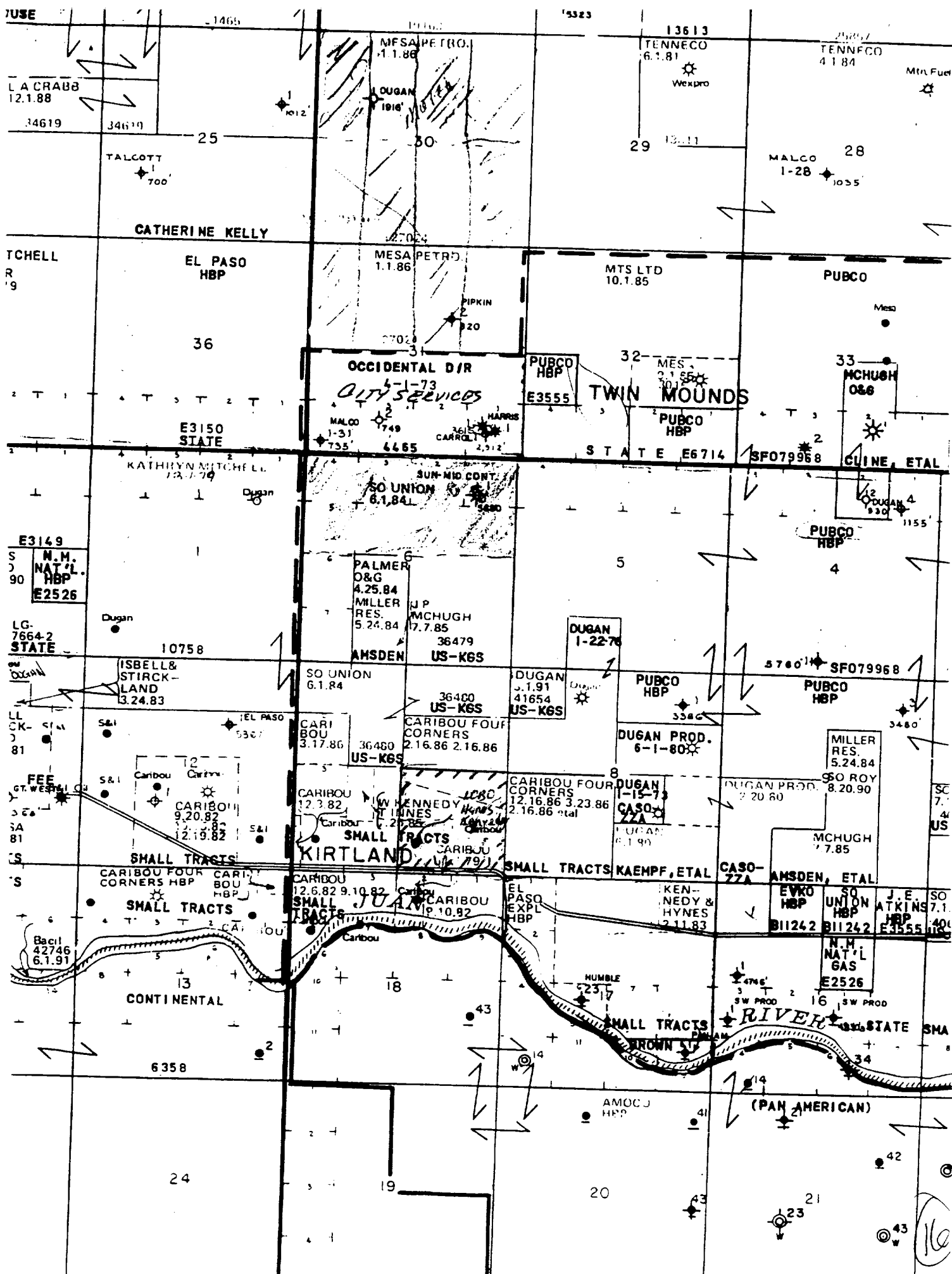
74



0
4300
4400
4500
4600
4700

Selected
periods
4235-4275





LOBO PRODUCTION
R.E. Lauritsen & Gary Roberts
P.O. BOX 2364
FARMINGTON, NEW MEXICO 87499
TELEPHONE: (505) 327-0331

July, 10, 1984

SURROUNDING LEASE OWNERS NAMES & ADDRESSES

Caribou Four Corners
Bought out by
Greenwood Resources
315 Inverness Way So.
Englewood, Colorado 80112

(participat as a partner in the well)

El Paso Exploration
PO Box 4289
Farmington, NM 87499

Southern Union Exploration
PO Box 2179
Farmingotn, NM 87499

Dugan Production
PO Box 208
Farmington, NM 87499

Walter Kennedy
Box 527
Kirtland, New Mexico 87417

(Participating as a Partner in the well)

Mr. Tom Hynes
1801 Sage
Farmington, New Mexico 87401

(Participating as a Partner in the well)

All surrounding land owners were notified by Certified mail
on July 11, 1984.

(17)


LOBO PRODUCTION
R.E. Lauritsen & Gary Roberts
P.O. BOX 2364
FARMINGTON, NEW MEXICO 87499
TELEPHONE: (505) 327-0331

July 10, 1984

Re: Notification of Intention
to Dual Complete the
#1 Hynes-Kennedy
SW/4, SE/4 Sec. 7, T29N, R14W
San Juan County, New Mexico

Dear Sir:

Lobo Production is hereby notifying you of its intention to dual complete the #1 Hynes-Kennedy well in Section 7, T29N, R14W, San Juan County, New Mexico. The well has been producing from the Gallup zone and it is Lobo's intention to complete a Mesa Verde sand (Memefee) which had a strong gas show during the drilling operation.


R.E. Lauritsen,
Partner.

(18)

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL ON TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER- <input type="checkbox"/>	7. Unit Agreement Name NA
Name of Operator Lobo Production			8. Farm or Lease Name Hynes-Kennedy-7
Address of Operator PO Box 2364 Farmington, NM 87499			9. Well No. 1
Location of Well UNIT LETTER <u>0</u> <u>800</u> FEET FROM THE <u>South</u> LINE AND <u>1885</u> FEET FROM THE <u>East</u> LINE, SECTION <u>7</u> TOWNSHIP <u>29N</u> RANGE <u>14W</u> NMPM.			10. Field and Pool, or Wildcat Cha Cha Gallup E
15. Elevation (Show whether DF, RT, GR, etc.) 5205 Gr. (5217 KB)			12. County San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
WELL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Complete an additional zone	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) - SEE RULE 1103.

Proposed Operations:

Pull Rods and Tubing, Set Retrieivable Bridge Plug at 2750'.
 Perforate and acidize Mesa Verde sand from 2626' to 2646'.
 With two shots per foot. Acidize and break down with 2000
 Barrels 10% HCL.
 Flow test well, if appears necessary, frac with 20,000# 20/40
 sand in treated water.
 If appears unproductive, squeeze cement drill out and return well to
 production status as a Gallup pumping well.
 If productive, production packer will be set at 3000' with 2 3/8"
 production string to the Gallup.
 Mesa Verde will be flowed through the casing, production from
 the two zones will be kept separate.

RECEIVED
 JUL 12 1984
 OIL CON. DIV.
 DIST. 2

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed: Frank T. Chavez TITLE: Operator DATE: 7-10-84

Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT # 3

JUL 12 1984

APPROVED BY: _____
 CONDITIONS OF APPROVAL, IF ANY:

(R)

All distances must be from the outer boundaries of the Section

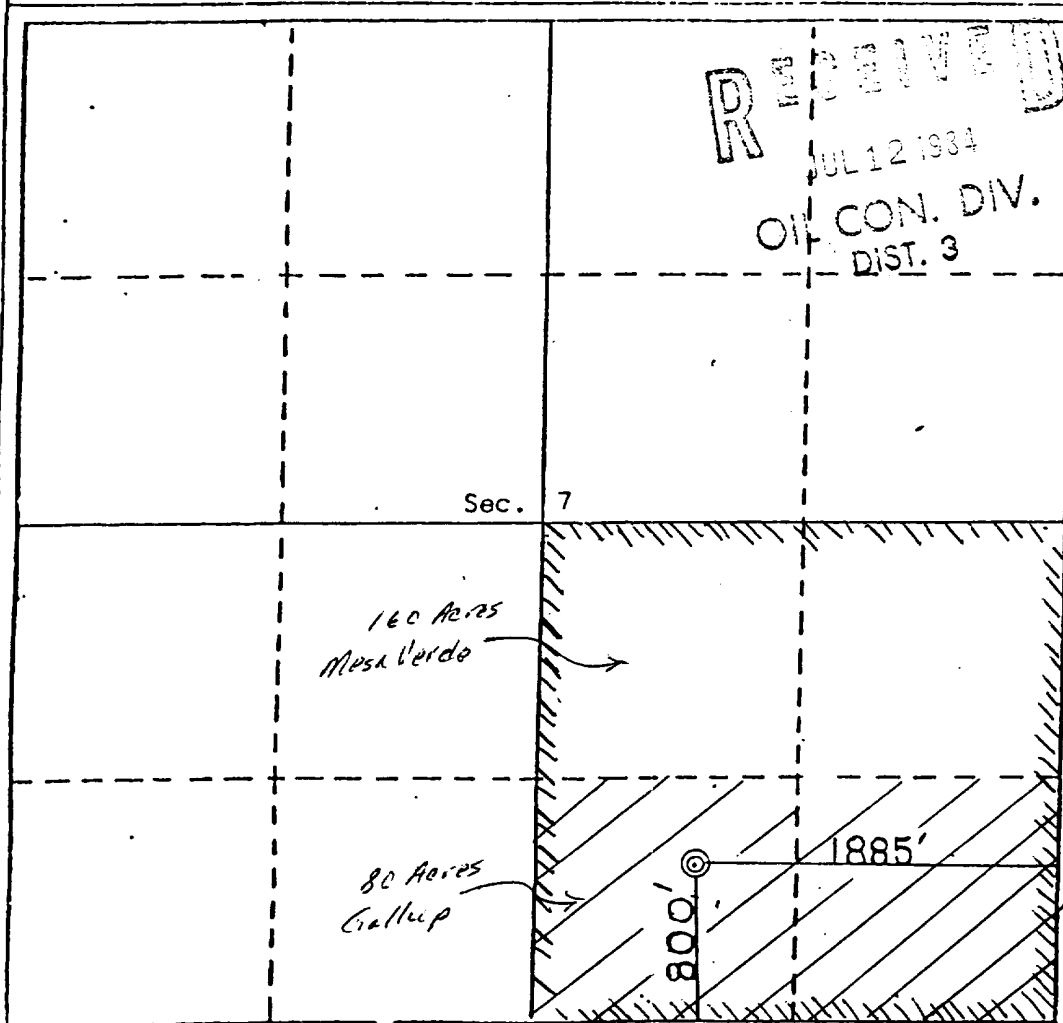
Character LOBO PRODUCTION			Lease HYNES-KENNEDY-7		Well No. 1
Unit Letter 0	Section 7	Township 29 NORTH	Range 14 WEST	County SAN JUAN	
Actual Wellbore Location of Well:					
800		feet from the SOUTH	line and 1885	feet from the EAST	line
Ground Level Elev. 5205	Producing Formation Mesa Verde	Pool 1 Win Mounds Wildest ext	Dedicated Acreage: 160		

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to interest and royalty). *Numerous leases on fee acreage*
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes" type of consolidation Voluntary pooling of interest.

If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Director.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name R. E. Schumaker
 Position Partner
 Company Lobo Production
 Date 7-10-84

I hereby certify that the well location shown on this plat was plotted from notes of actual surveys made by me or under my supervision, and that the information is true and correct to the best of my knowledge and belief.

REGISTERED LAND SURVEYOR
 JAN 31 1983
 Date of Survey 7-10-84
Robert C. Schumaker
 Registered Professional Engineer
 and/or Land Surveyor
 CURTIS C. STUCKING

Certificate No.
5980

0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0

(D)

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

RECEIVED
APR 23 1987
DIST. 3REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF FORMS REQUIRED	
DISTRIBUTION	
AMT. FE	
FILE	
MAIL	
LAND OFFICE	
TRANSPORTER	OIL
OPERATOR	GAS
PRODUCTION OFFICE	

Operator

LOBO PRODUCTION

Address c/o Walsh Engr. & Prod. Corp.

P. O. Drawer 419 Farmington, New Mexico 87499

Reason(s) for filing (Check proper box)

- ☐ New Well
☐ Recompletion
☐ Change in Ownership

Change in Transporter of:

- ☐ Oil
☐ casinghead Gas
☒ Dry Gas
☐ Condensate

Other (Please explain) Correct pool name used on C-104 filed on 9/30/86 indicating change in transporter from Libra Energy to TexLine Gas Company

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Hynes Kennedy 7	Well No. 1	Pool Name, including Formation Mesa Verde, Ext. Twin Mounds	Kind of Lease State, Federal or Fee	Fee	Lease
Location 0 800 South 1885 East	Unit Letter 7	Feet From The 29N	Line and 14W	Feet From The San Juan	Co.
Line of Section 7	Township 29N	Range 14W	NMPM		

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/> Giant Refining Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 257, Farmington, N.M. 87499
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> TexLine Gas Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1980 Corpus Christi, TX 78406
If well produces oil or liquids, give location of tanks. Unit 0 Sec. 7 Twp. 28N Rgs. 14W	Is gas actually connected? Yes When

If this production is commingled with that from any other lease or pool, give commingling order number

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

FOR: LOBO PRODUCTION

ORIGINAL SIGNED BY
EWELL N. WALSHEwell N. Walsh PE (Signature) President
Walsh Engr. & Prod. Corp.

(Title)

4/6/87

(Date)

OIL CONSERVATION DIVISION

APPROVED

BY

SUPERVISOR DISTRICT 3

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the devt tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for a able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of or well name or number, or transporter, or other such change of condi

Separate Forms C-104 must be filed for each pool in mul completed wells.

(21)

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

NO. OF LOGGED DEVICES	
DISTRIBUTION	
SANTA FE	
NEW MEXICO	
LAND OFFICE	
TRANSPORTER	OIL
OPERATOR	NATURAL GAS
REGISTRATION OFFICE	

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

LOBO PRODUCTION

Address c/o Walsh Engineering & Production Corp.

P. O. Drawer 419 Farmington, New Mexico 87499

Reason(s) for filing (Check proper box)

- ☐ New Well
☐ Recompletion
☐ Change in Ownership

Change in Transporter of:

- ☐ Oil ☐ Dry Gas
☐ Casinghead Gas ☐ Condensate

Other (Please explain)

Change in Gas Transporter from
 Libra Energy, Inc. to
 TexLine Gas Company

Change of ownership give name
 and address of previous owner:

I. DESCRIPTION OF WELL AND LEASE

Lease Name Hynes Kennedy 7	Well No. 1	Pool Name, including Formation Cha Cha Gallup	Kind of Lease State, Federal or Fee	Fee	Lease N
Location					
Unit Letter 0	800	Feet From The South	Line and 1850	Feet From The East	
Line of Section 7	Township 29N	Range 14W	San Juan, N.M.P.M., Count		

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/> Giant Refining Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 257 Farmington, N.M. 87499
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> TexLine Gas Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1980 Corpus Christi, Tx 78403
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
0 7 29N 14W	Yes

If this production is commingled with that from any other lease or pool, give commingling order number:

NOTE: Complete Parts IV and V on reverse side if necessary.

I. CERTIFICATE OF COMPLIANCE

herby certify that the rules and regulations of the Oil Conservation Division have
 been complied with and that the information given is true and complete to the best of
 my knowledge and belief.

FOR: LOBO PRODUCTION

ORIGINAL SIGNED BY
 EWELL N. WALSH

Ewell N. Walsh, PE (Signature) President
 Walsh Engr. & Prod. Corp.

(Title)

9/30/86

(Date)

OIL CONSERVATION DIVISION

APPROVED

BY

SUPERVISOR DISTRICT 3

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deeper
 well, this form must be accompanied by a tabulation of the deviat
 tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all
 able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of own
 well name or number, or transporter or other such change of conditio

Separate Forms C-104 must be filed for each pool in multi
 completed wells.

OCT 2 1986
 OIL CON. DIV.
 DIST. 3

22

All distances must be from the outer boundaries of the Section.

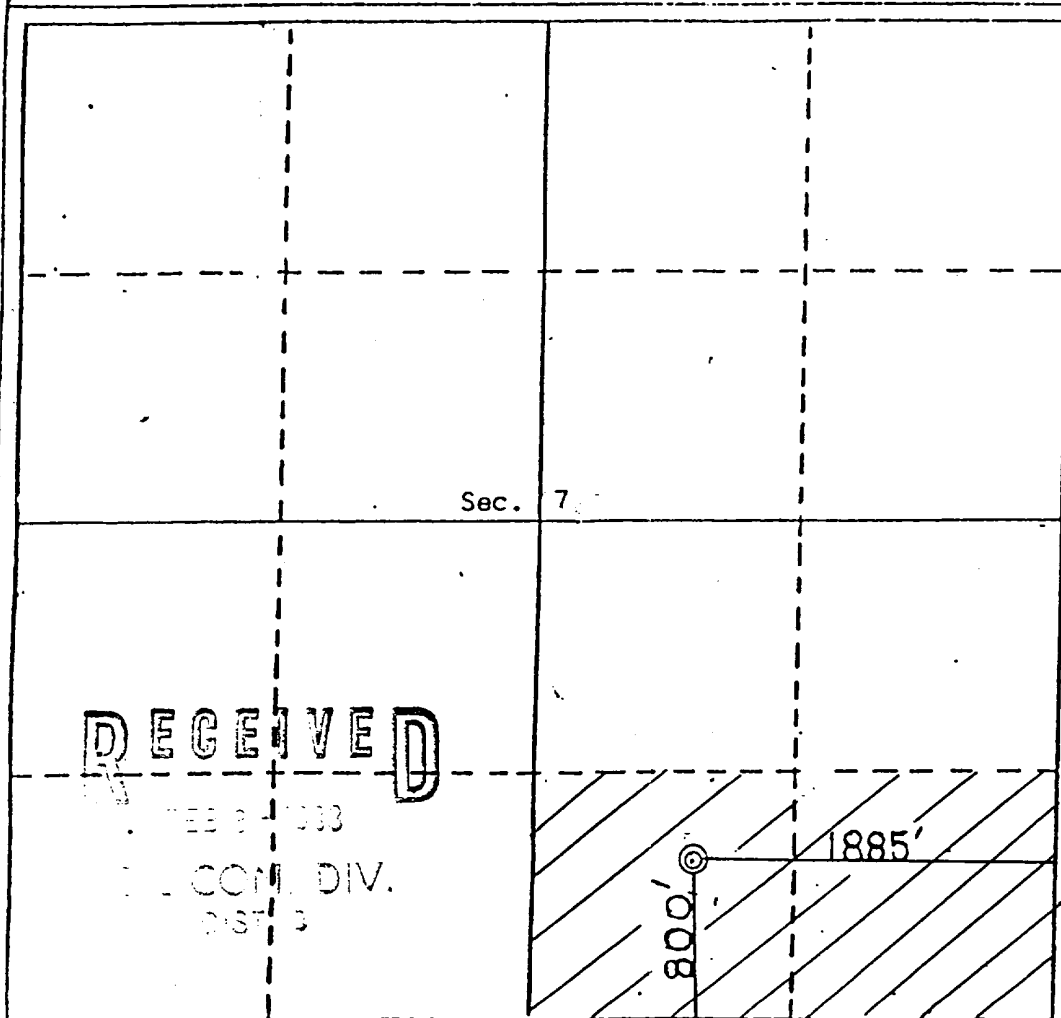
Operator LOBO PRODUCTION			Lease HYNES-KENNEDY-7		Well No. 1
Unit Letter 0	Section 7	Township 29 NORTH	Range 14 WEST	County SAN JUAN	
Actual Footage Location of Well:					
800		feet from the SOUTH	line and	1885	feet from the EAST
Ground Level Elev. 5205	Producing Formation GALLUP		Pool CHA-CHA GALLUP Ext.		Dedicated Acreage: 90

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Div



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name
R E Lauritsen
Position Partner
Lobo Production
Company
Lobo Production
Date
2-10-83

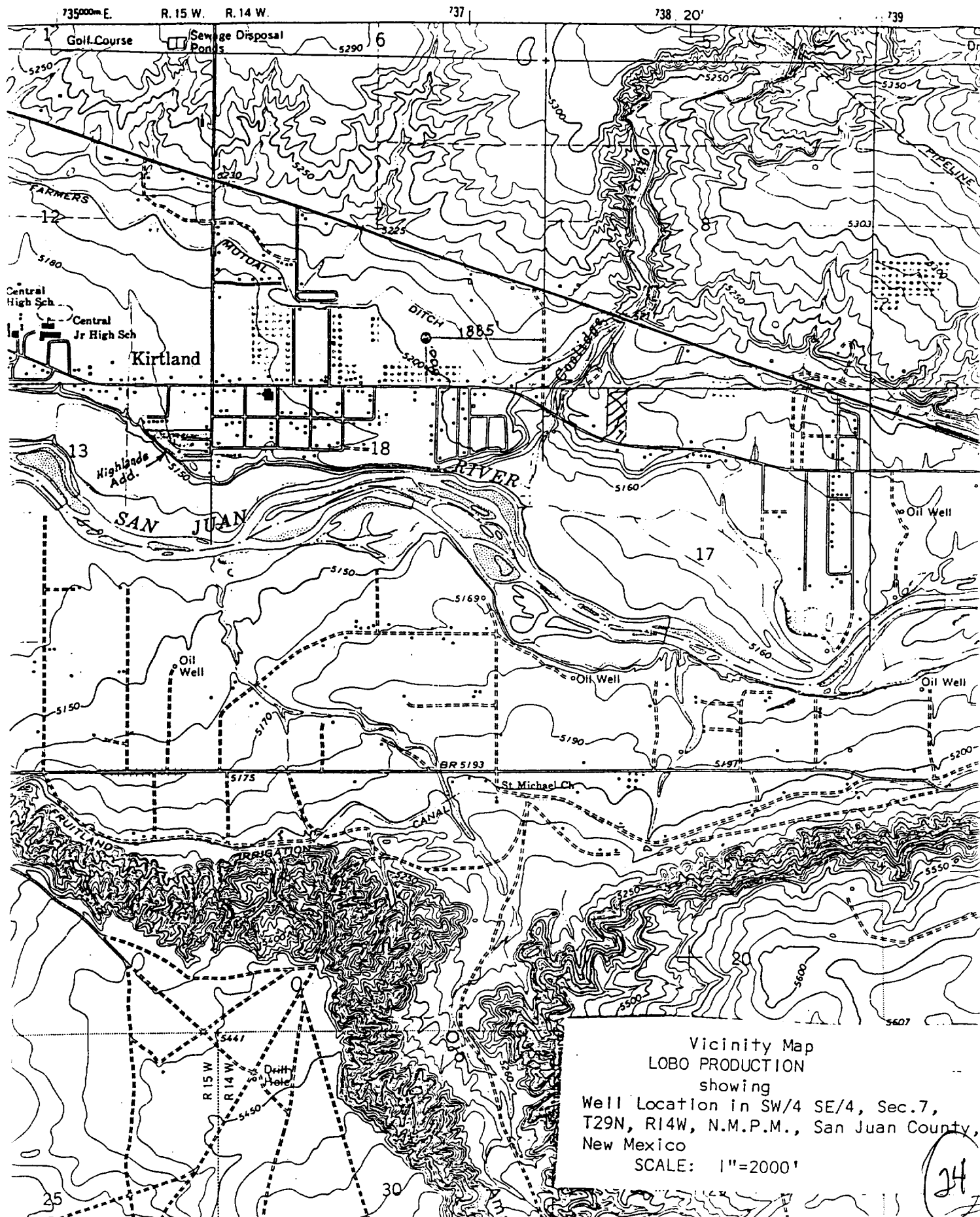
I hereby certify that the well location shown on this plat was plotted from notes of actual surveys made by me under my supervision, and that the same is true and correct to the best of my knowledge and belief.

REGISTERED LAND SURVEYOR
JAN 31 1983
Date of Survey
Curtis C. Stucking
Registered Professional Engineer
and/or Land Surveyor
Curtis C. Stucking

Certificate No.
5980

0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY



Vicinity Map
LOBO PRODUCTION
showing
Well Location in SW/4 SE/4, Sec. 7,
T29N, R14W, N.M.P.M., San Juan County,
New Mexico
SCALE: 1"=2000'