

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐
well well other

2. NAME OF OPERATOR
Union Texas Petroleum Corporation

3. ADDRESS OF OPERATOR
P. O. Box 808, Farmington, New Mexico 87499

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 825'/N; 825'/W lines
AT TOP PROD. INTERVAL: Same as above
AT TOTAL DEPTH: Same as above

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

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(other) Drilled to TD and cased.

(NOTE: Report results of multiple completion or work change on Form 9-330.)

RECEIVED
-1983
DIV. 1

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Spudded 13-3/4" hole at 8:30 P.M., 4-1-83.
 2. Drilled 13-3/4" surface hole to a total depth of 290 ft. R.K.B.
 3. Ran 6 joints 9-5/8", 36.0#, K-55 and set at 290 ft. R.K.B.
 4. Cemented with 290 cu. ft. Class "B" w/2% CaCl₂ and 1/4# Flocele/sk. Plug down at 6:45 A.M., 4-2-83. Circulated 5 bbls. to surface.
 5. Wait on cement.
 6. Pressure tested casing to 800 PSI.
 7. Drilled 8-3/4" hole with mud to T.D. of 5120 ft. R.K.B.
 8. Logged well.
 9. Ran 129 joints 7", 23.0#, K-55 casing from surface to 5210 ft. R.K.B. with DV tool at 1879 ft. R.K.B.
 10. Cemented first stage with 1310 cu. ft. 65-35 Poz w/12% gel, 12-1/4# gilsonite and 1/4# D-7 per sack followed by 118 cu. ft. Class "B" w/2% CaCl₂. Cemented.
- Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.(Over)

18. I hereby certify that the foregoing is true and correct

SIGNED W. K. Cooper TITLE Field Oper. Mgr. DATE April 27, 1983

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

*See Instructions on Reverse Side

MAY 06 1983

NMOC

FARMINGTON DISTRICT

BY AK

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1981 O - 347-166

- second stage with 393 cu. ft. 65-35 Poz w/12% gel, 12-1/4# gilsonite and 1/4# D-7 per sack followed by 118 cu. ft. Class "B" w/2% CaCl₂. Circulated cement to surface. Plug down at 8:25 P.M., 4-10-83.
11. Wait on cement 12 hours.
 12. Pressure test casing to 1500 PSI.
 13. Drilled 6-1/4" hole to TD at 5950 ft. R.K.B.
 14. Logged well.
 15. Ran 22 joints of 4-1/2", 10.5#, K-55 casing as liner. Bottom of liner set at 5950 ft. R.K.B., top at 4999 ft. R.K.B., float collar at 5906 ft. R.K.B.
 16. Cemented with 158 cu. ft. 50-50 Poz w/2% gel, 0.6% D-19, 1/4# Flocele per sack. Circulated out 6 bbls. cement. Plug down at 2:45 P.M., 4-13-83.