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LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-11
Effective 1-1-65

30571N-83
11-14-83
RECEIVED
OCT 15 1983
OIL CONSERVATION COMMISSION

I. Operator
Union Texas Petroleum Corporation
Address
P. O. Box 1290, Farmington, New Mexico 87499
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
This well began producing into UTPC pipeline on 9/12/83 for testing.
If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Reid "B"	Well No. 4	Pool Name, Including Formation Undesignated Gallup	Kind of Lease State, Federal or Fee Fed.	Lease No. NM0702
Location Unit Letter <u>D</u> ; <u>825</u> Feet From The <u>North</u> Line and <u>825</u> Feet From The <u>West</u> Line of Section <u>31</u> Township <u>29N</u> Range <u>10W</u> , NMPM, <u>San Juan</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Plateau, Inc.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 489, Bloomfield, N.M. 87413					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Union Texas Petroleum Corporation	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1290, Farmington, N.M. 87499					
If well produces oil or liquids, give location of tanks.	Unit D	Sec. 31	Twp. 29N	Rge. 10W	Is gas actually connected? Yes	When 9/10/83

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well XX	Gas Well	New Well XX	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 4/1/83	Date Compl. Ready to Prod. 4/28/83	Total Depth 5950	P.B.T.D. 5906					
Elevations (DF, RKB, RT, GR, etc.) 5918 R.K.B.	Name of Producing Formation Gallup	Top Oil/Gas Pay 5357	Tubing Depth 5742					
Perforations 5357 - 5898			Depth Casing Shoe 5950					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
13-3/4"	9-5/8", 36.00#, K-55		29D		250 sacks			
8-3/4"	7", 23.00#, K-55		5210		1085 sacks (2 stages)			
6-1/4"	4-1/2", 10.50#, K-55		4999 - 5950		125 sacks			
	2-3/8", E.U.E., 4.70#		5742					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 9/12/83	Date of Test 9/25/83	Producing Method (Flow, pump, gas lift, etc.) Flowing	
Length of Test 24 hours	Tubing Pressure 89	Casing Pressure 171	Choke Size 1-1/4"
Actual Prod. During Test No Oil	Oil - Bbls. None	Water - Bbls. 0	Gas - MCF 224

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Kenneth E. Roddy
(Kenneth E. Roddy)
Area Production Superintendent
(Signature)

(Title)

September 29, 1983

(Date)

OIL CONSERVATION COMMISSION

APPROVED OCT 31 1983
BY SUPERVISOR
TITLE

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply