

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
MERIDIAN OIL

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
825'FNL, 825'FWL, Sec.31, T-29-N, R-10-W, NMPM

5. Lease Number
NM-0702

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Reid B #4

9. API Well No.
30-045-25607

10. Field and Pool
Armenta Gallup

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other -

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

It is intended to workover the subject well according to the attached procedure.

RECEIVED
FEB - 6 1995
OIL CON. DIV.
DIST. 3

NO. 10-10-17
JAN 10 1995

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] (JCC2) Title Regulatory Affairs Date 1/23/95

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

APPROVED

JAN 26 1995
DISTRICT MANAGER

NMOCD

REID B #4
NW/4 Section 31 T29N R11W
Recommended Completion Procedure

1. Test rig anchors and repair if necessary. Install 1-400 bbl frac tank on location and fill with 2% KCl water. Filter all water to 25 microns.
2. MOL and RU. Comply to all NMOCD, BLM and MOI rules and regulations. Hold safety meeting. Record all tubing and wellhead pressures. ND wellhead. NU BOP. Test operation of rams. NU two relief lines.
3. TOOH with approximately 5722' of 3/4" and 5/8" rods with pump. Inspect and replace rods as necessary.
4. TOOH with 5742' of 2-3/8" tubing and inspect.
5. TIH with 2-3/8" tubing and 3-7/8" bit and clean out 7" casing and 4-1/2" liner from 4999' to PBTD at 5906' with air.
6. Blow to pit until sand and water production are minimal. When well is clean, take a 15, 30, 45 and 60 minute pitot gauges. TOOH.
7. TIH with 5868' of 2-3/8" tubing with standard seating nipple one joint off bottom and expendable check on bottom. Tag fill and do final cleanout if necessary. Land tubing string.
8. ND BOP and NU independent wellhead. Pump off check. **Take final Pitot gauge.**
9. Test bottom hole pump for pump action on surface.
10. TIH with approximately 5848' of 3/4" and 5/8" rods with new rebuilt pump. Seat pump and pressure test to 500 psi. Rig down and release rig.

Approved:

Pat Bent

R. E. Muncrief

VENDORS:

Air Package:	Four Corners Air	327-5180
Production Engineer	Office	326-9703
	Home	326-2381

LJB

Pertinent Data Sheet - REID B #4

Location: 825' FNL, 825' FWL, Unit D, Section 31, T28N, R10W, San Juan County, New Mexico

Field: (Armenta Gallup)

Elevation: 5624' GR

TD: 5950'

PBTD: 5906'

Completed: 04/28/83

Spud Date: 04/01/83

DP #: 32459A

Casing Record:

<u>Hole Size</u>	<u>Csg Size</u>	<u>Wt. & Grade</u>	<u>Depth Set</u>	<u>Cement</u>	<u>Top/Cement</u>
13-3/4"	9-5/8"	36# K-55	290'	290 cu ft	Surface/Circ
8-3/4"	7"	23# K-55	5210'	1939 cu ft	Circ to Surface
DV Tool @ 1879'					

Liner:

<u>Hole Size</u>	<u>Size</u>	<u>Wt. & Grade</u>	<u>Depth Set</u>	<u>Cement</u>	<u>Top/Cement</u>
6-1/4"	4-1/2"	10.5# K-55	5950'	158 cu ft	4999'
Liner Hanger @ 4999'					
Float Collar @ 5906'					

Tubing Record:

<u>Tbg Size</u>	<u>Wt. & Grade</u>	<u>Depth Set</u>
2-3/8"	4.7# EUE	5742'

Formation Tops:

Ojo Alamo	610'
Kirtland:	770'
Fruitland:	1350'
Pictured Cliffs:	1810'
Lewis Shale:	1900'
Chacra:	2410'
Mesaverde:	3380'
Mancos:	4480'
Gallup:	5350'

Logging Record:

Stimulation:

PERF 5357'-5531' FRAC W/ 86,500#, 68,330 GAL 70 Q FOAM, & 1050 GAL 15% HCL

PERF 5573'-5734' FRAC W/ 85,000#, 79,600 GAL 70 Q FOAM, & 1400 GAL 15% HCL

PERF 5772'-5898' FRAC W/ 10,000#, 24,567 GAL FOAM, & 1000 GAL 15% HCL w/ 700 SCF N2/bbl.

Workover History: NONE

32459A REID B #4

ARMENTA GALLUP
UNIT D, SEC 31, T29N, R10W, SAN JUAN COUNTY, NM

COMPLETED 4/28/83

QJO ALAMO @ 610'
KIRTLAND @ 770'

FRUITLAND @ 1350'

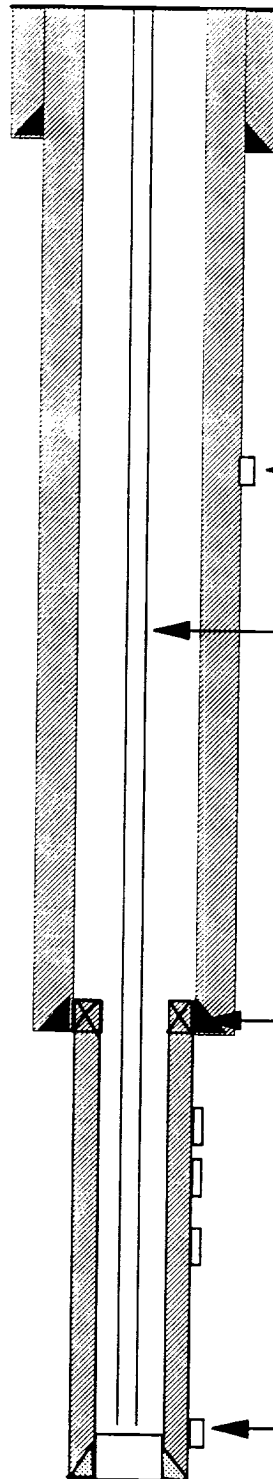
PICTURED CLIFFS @ 1810'
LEWIS @ 1900'

CHACRA @ 2410'

CLIFF HOUSE @ 3380'
POINT LOOKOUT @ 4130'

MANCOS @ 4480'

GALLUP @ 5350'



9-5/8" 36# K-55 CSG SET @ 290'
CMT W/ 290 CU FT.
CIRC. TO SURFACE

D.V. TOOL @ 1879'

2-3/8" 4.7# EUE TBG SET @ 5742'

7" 23# K-55 CSG SET @ 5210'
CMT W/ 1939 CU FT
CIRC. TO SURFACE

LINER HANGER @ 4999'

PERF 5357'-5531' FRAC W/ 86,500#, 68,330
GAL 70 Q FOAM, & 1050 GAL 15% HCL

PERF 5573'-5734' FRAC W/ 85,000#, 79,600 GAL
70 Q FOAM, & 1400 GAL 15% HCL

PERF 5772'-5898' FRAC W/ 10,000#, 24,567 GAL
FOAM, & 1000 GAL 15% HCL w/ 700 SCF N2/bbl.

4-1/2" 10.5# K-55 LINER SET @ 5950'
CMT W/ 158 CU FT
TOC @ 4999'
FLOAT COLLAR @ 5906'

TD
5950'
PBTD
5906'

32459A REID B #4
UNIT D, SEC 31, T29N, R10W, SAN JUAN COUNTY, NM
COMPLETED 4/28/83