

RECEIVED
DEC 11 1995

070 FARMINGTON, NM

1. Type of Well
GAS

5. Lease Number
NM-0702
6. If Indian, All. or
Tribe Name

2. Name of Operator
MERIDIAN OIL

OIL CON. DIV.
DMS

7. Unit Agreement Name

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number
Reid B #4

9. API Well No.
30-045-25607

4. Location of Well, Footage, Sec., T, R, M
825' FNL, 825' FWL, Sec.31, T-29-N, R-10-W, NMPM

10. Field and Pool
Blanco Mesaverde/
Armenta Gallup
11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Temporarily abandon	<input type="checkbox"/> abandon Gallup

13. Describe Proposed or Completed Operations

- 11-21-95 MIRU. PT tbg to 1000 psi, OK. TOOH w/70 3/4" rogd, 156 5/8" rods & 14' pump. SDON.
- 11-22-95 ND WH. NU BOP. TOOH w/2 3/8" tbg. TIH w/gauge ring to 5300'. Set 4 1/2" CIBP @ 5300'. Load hole w/202 bbl 1% Kcl wtr. RU, ran CBL-CCL-GR @ 2800-4800' w/1000 psi, 100% bond over interval logged. RD. TIH w/7" FB pkr, set @ 62'. PT 7" csg to 3400 psi/15 min, OK. TOOH. SD for holiday.
- 11-24-95 Perf lower Point Lookout w/1 SPF @ 4351, 4353, 4355, 4357, 4359, 4427, 4429, 4433, 4435, 4437, 4452, 4454, 4456, 4458, 4472, 4474 w/16 holes total. Acidize w/1400 gal 15% Hcl. Frac lower Point Lookout w/43,000# 20/40 Arizona sd, 24,864 gal x-link gel. SI for gel break.
- 11-25-95 TIH w/gauge ring to 4380'. Set 7" RBP @ 4340'. PT RBP & 7" csg to 3400 psi/15 min, OK. Dump 2 sx sd on RBP. Perf upper Point Lookout w/1 SPF @ 4230-4240', 4276-4280', 4314-4317' w/17 holes total. Acidize w/1400 gal 15% Hcl. Frac upper Point Lookout w/90,000# 20/40 Arizona sd, 38,724 gal 30# x-link gel. SI for gel break. CO after frac.
- 11-26-95 TOOH. Blow well & CO.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 12/4/95

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

ACCEPTED FOR RECORD

DEC 03 1995

NMOCD

FARMINGTON DISTRICT OFFICE

11-27/28-95 Blow well & CO.
11-29-95 TIH w/7" retrieving tool. Circ hole clean. Pump 20 bbl 1% Kcl wtr down tbg. Latch.
RBP, TOOH. TIH w/CIBP, set @ 5300'. TOOH to 4538'. Blow well & CO.
11-30-95 Blow well & CO.
12-1-95 Blow well & CO. TOOH. TIH w/194 jts 2 3/8" 4.7# J-55 8RD EUE tbg, landed @ 4450'.
ND BOP. NU WH. RD. Rig released.

Well will produce as a single Mesaverde at this time. Gallup is temporarily abandoned with
a CIBP set @ 5300'.