

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NM-0702

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Reid B #4

9. API WELL NO.

30-045-25607

10. FIELD AND POOL, OR WILDCAT
Blanco Mesaverde/
Armenta Gallup

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec.31, T-29-N, R-10-

12. COUNTY OR
PARISH
San Juan

13. STATE
NM

14. PERMIT NO.

DATE ISSUED

1. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other

2. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR ☒ Other

3. NAME OF OPERATOR

Meridian Oil Inc.

4. ADDRESS AND TELEPHONE NO.

PO Box 4289, Farmington, NM 87499 (505) 326-9700

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

825'FNL, 825'FWL

At top prod. interval reported below

At total depth

15. DATE SPUDDED

4-1-83

16. DATE T.D. REACHED

4-13-83

17. DATE COMPL. (Ready to prod.)

12-1-95

18. ELEVATIONS (DP, RKB, RT, GR, ETC.)*

5654 KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

5950

21. PLUG, BACK T.D., MD & TVD

CIBP @ 5300

22. IF MULTIPLE COMPL.

23. INTERVALS
DRILLED BY

ROTARY TOOLS

0-5950

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME, LENGTH, AND THICKNESS

4230-4474 Mesaverde

25. TYPE ELECTRIC AND OTHER LOGS RUN

CBL-CCL-GR

26. WAS WELL CORED

No

27.

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8	36#	290	13 3/4	290 cu.ft.	
7	23#	5210	8 3/4	1939 cu.ft.	

28.

LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
4 1/2	4997	5950	158 cu.ft.	

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8	4450	

31. PREPARATION RECORD (Interval, size and number)

4230-4240, 4276-4280, 4314-4317,
4351, 4353, 4355, 4357, 4359, 4427,
4429, 4433, 4435, 4437, 4452, 4454,
4456, 4458, 4472, 4474

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4230-4317	90,000# 20/40 Ariz sd
	38,724 gal 30# x-link gel
4351-4474	43,000# 20/40 Ariz sd
	24,864 gal x-link gel

33.*

PRODUCTION

DATE FIRST PRODUCTION 12-1-95 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) SI

DATE OF TEST 12-1-95 HOURS TESTED CHOKE SIZE PROD'N. FOR TEST PERIOD OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO

FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

35. LIST OF ATTACHMENTS

None

JAN 10 1996

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature]

TITLE Regulatory Administrator

FARMINGTON DISTRICT OFFICE
DATE 12-18-95
BY [Signature]

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations or to attempt to do so in any matter within its jurisdiction.

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. All types electric, etc.), formations and/or State laws and regulations. All attachments should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. Consult local State should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 19: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
			Ojo Alamo	610	
			Kirtland	770	
			Fruitland	1350	
			Pictured Cliffs	1810	
			Lewis	1900	
			Chacra	2410	
			Cliff House	3380	
			Point Lookout	4130	
			Mancos	4480	
			Gallup	5350	