

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-33 -C for such proposals.)

1. oil ☒ gas ☐
well well other

2. NAME OF OPERATOR
Union Texas Petroleum Corporation

3. ADDRESS OF OPERATOR
P. O. Box 803, Farmington, New Mex. 87499

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980 ft./N; 2145 ft./E line
AT TOP PROD. INTERVAL: Same as above
AT TOTAL DEPTH: Same as above

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

(other) Change drilling procedure

SUBSEQUENT REPORT OF:

RECEIVED
APR 7 1983
U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

5. LEASE

SF 080724-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Zachry

9. WELL NO.

48

10. FIELD OR WILDCAT NAME

Undesignated Gallup

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 34, T-29N, R-10W, N.M.P.M.

12. COUNTY OR PARISH 13. STATE

San Juan

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

5601' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

We desire to drill 12-1/4" surface hole to approx. 300 ft. using natural mud as a circulating medium. Run new 8-5/8", 24.0#, J-55 csg. to TD. Cement with approx. 240 cu. ft. Class "B" cement circulated to surface. Pressure test casing. Drill 7-7/8" hole to TD of approx. 6100' using a permaloid non-dispersed mud as the circulating medium. Log the well. Run new 5-1/2", 15.50#, K-55 csg. to TD with DV tool at approx. 2150'. Cement 1st stage with approx. 680 cu. ft. of 65/35/6 followed by 275 cu. ft. 50/50 Poz mix. Cement 2nd stage with approx. 475 cu. ft. 65/35/12 Poz circulated to surface. Drill out the DV tools and pressure test the casing. Remaining procedure not to change.

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APR 11 1983

Subsurface Safety Valve: Manu. and Type

OIL CON. DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED W. K. Cooper TITLE Field Oper. Mgr. DATE April 6, 1983

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

APPROVED
AS AMENDED

*See Instructions on Reverse Side

APR 07 1983
JAMES F. SLIMS
DISTRICT ENGINEER

NMOCC