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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerais and Natural Resources Department

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe. New Mexico 87504-2088

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Anesia, NM 8/210

00 Rio Brazos Rd., Azzec, NM 87410								
				LE AND AUTHO AND NATURAL				
perator	1011	HANSFURI	OIL.	Well API No.				
Thion Texas Petro	oleum Cornoi	ration				<u></u>		
3.0. Box 2120	Houston, Te	xas 77252	2-212	n				
eason(s) for Filing (Check proper box)				Quier (Please	explain)	-		
ew Well	Chang	e in Transporter o	f:					
ecompletion	Oil	Dry Gas	\sqsubseteq					
hange in Operator	Caninghead Gas	Condensate						
change of operator give name d address of previous operator								
DESCRIPTION OF WELL	AND LEASE	ARME			 			e Na
ease Name	Well	No. Pool Name,	_	g Formation	,	x Lease Federal or Fee		0724A
Zachry	48	3 ' (Gal	lup)	<u> </u>			31 00	0,21,.
ocation								
Unit Letter	:	Feet From T	he	Line and	Fe	et From The		Line
Section 34 Towns	hip 29N	Range	100	J, NMPM, s	SANJU	AN		County
	NCDODTED OF	COLLAND N	I ATT II	PAL GAS				
II. DESIGNATION OF TRA	or Co	ndeassie —	'A I UI	Andress (GIVE address)	to which approved	copy of this form	n is to be sent)
Meridian Oil Inc	[X]		٠	P.O. Box 42	99, Farmin	gton, 📉	87499	
Name of Authorized Transporter of Cas		or Dry Gas	\mathbf{x}	Address (Give address	to which approved	copy of this for	m is to be sent)
Union Texas Petr	roleum Corp.			P.O. Box 21	<u>20, Housto</u>	n, TX 77	252-212	<u> </u>
f well produces oil or liquids,	Unit Sec.	Twp.	Rge.	is gas actually connects	ed? When	1.2		
ve location of tanks. This production is commingled with the	er from any other les	ne or pool, give co	moinel	ing order number:				
V. COMPLETION DATA				<u>,,</u>		Plug Back S	ama Bas'u	Diff Res'v
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	Date Compl. Res	ndy to Prod.		Total Depth		P.B.T.D.		L
Date Spudded	DES COMP. NO	 ,		-				
Elevations (DF, RKB, RT, GR, uc.)	Name of Produc	Name of Producing Formation			Top Oil/Gas Pay		Tubing Depth	
				1		Depth Casing	Shoe	
Perforations								
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	TUB	ING, CASING	AND				2442 05145	
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Till out only Sections T. II. III. savi VI for changes of operator, well name or number, manaporter, or other such changes.