

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐
2. NAME OF OPERATOR
Union Texas Petroleum Corporation
3. ADDRESS OF OPERATOR
P. O. Box 808, Farmington, New Mexico 87499
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 495 ft./S; 495 ft./W lines
AT TOP PROD. INTERVAL: Same as above
AT TOTAL DEPTH: Same as above

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

SUBSEQUENT REPORT ☐

(other) Drilled to TD and cased.

5. LEASE

SF 080724-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Zachry

9. WELL NO.

47

10. FIELD OR WILDCAT NAME

Armenta Gallup Extension

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 34, T-29N, R-10W, N.M.P.M.

12. COUNTY OR PARISH

San Juan

13. STATE
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

5756 R.K.B.

RECEIVED
MAY 5 1983

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Spudded 12-1/4" hole at 4:45 P.M., 4-5-83.
 2. Drilled 12-1/4" surface hole to a total depth of 327' R.K.B.
 3. Ran 7 joints 9-5/8", 36.0#, K-55 surface casing and set at 327' R.K.B.
 4. Cemented with 307 cu. ft. Class "B" w/2% CaCl₂ and 1/4# Flocele per sack. Plug down at 12:00 Midnight, 4-5-83. Circulated 10 bbls. to surface.
 5. Waited on cement 11-1/2 hours.
 6. Pressure test casing to 800 PSI.
 7. Drilled 8-3/4" hole with mud to intermediate total depth of 5370' R.K.B.
 8. Logged well.
 9. Ran 121 joints 7", 23.0#, K-55 casing from surface to 5370' R.K.B. with DV tool at 2020' R.K.B.
 10. Cemented first stage with 1100 cu. ft. 65-35 Poz w/12% gel, 12-1/4# Gilsonite, and 1/4# Flocele per sack followed with 118 cu. ft. Class "B" w/2% CaCl₂. (Over)
- Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED W. K. Cooper TITLE Field Oper. Mgr. DATE April 29, 1983

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

*See Instructions on Reverse Side

MAY 11 1983

NMOCC

FARMINGTON DISTRICT
BY AK

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1981 O - 347-166

Cemented second stage with 1232 cu. ft. 65-35 Poz w/12% gel, 12-1/4# Gilsomite and 1/4# Flocele per sack followed with 118 cu. ft. Class "B" w/2% CaCl₂. Circulated 80 bbls. cement. Plug down at 12:30 P.M., 4-11-83.

11. Wait on cement 7 hours.
12. Drill out DV tool and pressure test casing to 1500 PSI.
13. Drilled 6-1/4" hole with natural gas to a total depth of 6100' R.K.B.
14. Logged well.
15. Ran 21 joints 4-1/2", 11.6#, K-55 casing as liner. Bottom of liner at 6100' R.K.B., top at 5189' R.K.B., float collar at 6053' R.K.B.
16. Cemented with 179 cu. ft. 50-50 Poz with 2% gel, 0.6% FLA, 1/4# Flocele and 10# salt per sack. Plug did not bump. Released rig at 5:15 A.M., 4-14-83.