

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐
2. NAME OF OPERATOR Union Texas Petroleum Corporation						
3. ADDRESS OF OPERATOR P. O. Box 808, Farmington, New Mexico 87499						
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660 ft./South; 1820 ft./East lines At top prod. interval reported below Same as above At total depth Same as above						
14. PERMIT NO.		DATE ISSUED				
15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*
4-14-83		4-21-83		6-6-83		5617 R.K.B.
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY
5960		5912				10-5960
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5742-5907 Lower Gallup 5349-5667 Upper Gallup						25. WAS DIRECTIONAL SURVEY MADE No
26. TYPE ELECTRIC AND OTHER LOGS RUN IEL-GR, CDL-SNL-GR-Temp, DIL-GR						27. WAS WELL CORED No
28. CASING RECORD (Report all strings set in well)						
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE
9-5/8"		36.00#		322		12-1/4"
7"		23.00#		5235		8-3/4"
4-1/2"		11.60#		5081-5960		6-1/4"
						(see reverse)
29. LINER RECORD						
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*
4-1/2"		5081		5960		182 cu ft
30. TUBING RECORD						
SIZE		DEPTH SET (MD)		PACKER SET (MD)		
2-3/8"		5803				
31. PERFORATION RECORD (Interval, size and number)						
5742 - 5907 17-0.32" holes						
5349 - 5667 29-0.29" holes						
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.						
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED				
5742-5907		2200 gals 15% HCL; 122,900 gal 70 quality foam; 83,000# sand				
5349-5667		1880 gals 15% HCL; 139,568 gals 70 quality foam; 140,000# sand				
33.* PRODUCTION						
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)
6-23-83		Pumping				Pumping
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD
6-27-83		24		1-1/4"		18
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.
40		277				18
						GAS—MCF.
						172
						WATER—BBL.
						0
						GAS-OIL RATIO
						9556
						OIL GRAVITY-API (CORR.)
						40°
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY
Sold						ACCEPTED FOR RECORD
35. LIST OF ATTACHMENTS						
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records						
SIGNED		W. K. Cooper		TITLE Field Operations Manager		

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCC

BY

Smm

FARMINGTON RESOURCE AREA
FARMINGTON, NEW MEXICOSEP 08 1983
DATE 9-1-83

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

Item 28: Cemented 7" 1st stage with 324 cu. ft. C1 B w/2% CaCl₂ and 1/4# Flocele per sack.

Cemented 7" 1st stage with 1760 cu. ft. 65-35 Poz w/12% gel, 12-1/4# Gilsonite and 1/4# Flocele per sack

followed by 118 cu. ft. C1 B w/2% CaCl₂. Cemented 2nd stage with 880 cu. ft. 65-35 w/12% gel, 12-1/4#

Gilsonite and 1/4# Flocele per sack followed by 118 cu. ft. C1 b w/2% CaCl₂.

Cemented 4-1/2" with 182 cu. ft. 50-50 Poz w/2% gel, 0.6% FLA, and 1/4# Flocele per sack.

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				Ojo Alamo	740	
				Kirtland	860	
				Fruitland	1500	
				Pictured Cliffs	1840	
				Lewis	1930	
				Chacra	2430	
				Cliff House	3510	
				Point Lookout	4120	
				Mancos	4535	
				Gallup	5340	