

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

1. NAME DESIGNATION AND SERIAL NO.

SF-080724A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Zachry #49

9. APIWELL NO.

30-045-25610

10. FIELD AND POOL, OR WILDCAT

Blanco MV/Armenta Ga

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 34, T-29-N, R-10-W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ 65 NOV 20 1990

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REMOVR. ☒ 070

2. NAME OF OPERATOR

Burlington Resources Oil & Gas Company

3. ADDRESS AND TELEPHONE NO.

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 660'FSL, 1820'FEL

At top prod. interval reported below

At total depth

NSL-3712

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DP, RMB, RT, GR, ETC.)* 19. ELEV. CASINGHEAD

4-14-83 4-21-83 11-12-96 5617 KB

20. TOTAL DEPTH, MD & TVD 21. PLUG BACK T.D., MD & TVD 22. Y. MULTIPLE COMPL. 23. INTERVALS DRILLED BY 24. ROTARY TOOLS 25. CABLE TOOLS

5960 CIBP @ 5325 0-5960

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 25. WAS DIRECTIONAL SURVEY MADE

3808-4366 Mesaverde

26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CURED

CBL-CCL-GR-VDL No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8	36#	322	12 1/4	324 cu.ft.	
7	23#	5235	8 3/4	2876 cu.ft.	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2	5081	5960	182 cu.ft.		2 3/8	4202	CIBP @ 5325

31. PERFORATION RECORD (Interval, size and number)

3808-3817, 3863-3875, 4006-4009, 4156-4165, 4174-4179, 4197-4207, 4242-4366

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3808-4009	1465 bbl slk wtr, 45,000# s
4156-4207	408 bbl rel, 50,000# sd
4242-4366	1163 bbl wtr, 35,000# sd

33. PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)

11-12-96 Flowing SI

DATE OF TEST HOURS TESTED CHOKER SIZE PROD'N. FOR TEST PERIOD OIL—BSL. GAS—MCF. WATER—BSL. GAS-OIL RATIO

11-12-96 514 Pitot Gauge

FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BSL. GAS—MCF. WATER—BSL. OIL GRAVITY-API (CORR.)

SI 940 SI 940

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS To be sold

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Regulatory Administrator DATE 11-18-96

FARMINGTON DISTRICT OFFICE

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

11/18/96

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Ojo Alamo	740	
				Kirtland	860	
				Fruitland	1500	
				Pictured Cliffs	1840	
				Lewis	1930	
				Chacra	2430	
				Cliff House	3510	
				Point Lookout	4120	
				Mancos	4535	
				Gallup	5340	