

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See Instructions on
Reverse Side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☒ DEEPEN ☐ PLUG BACK ☐ DIFFERENTIAL ☒ Other ☐

RECEIVED

2. NAME OF OPERATOR
Union Texas Petroleum Corporation

NOV 07 1986

3. ADDRESS OF OPERATOR
375 US Highway 64, Farmington, NM 87401

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 812' FSL & 573' FWL

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH
San Juan

13. STATE
NM

15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 19. ELEV. CASINGHEAD

9/24/86

20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
3850-4181 gross Mesaverde
4256-4610 gross

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)
Casing Size Weight, lb./ft. Depth Set (MD) Hole Size CEMENTING RECORD AMOUNT PULLED

29. LINER RECORD 30. TUBING RECORD
Size Top (MD) Bottom (MD) Sacks Cement* Screen (MD) Size Depth Set (MD) Packer Set (MD)

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
See reverse side

33. PRODUCTION
Date First Production 9/24/86 Production Method (Flowing, gas lift, pumping—size and type of pump) Flowing Well Status (Producing or shut-in) shut-in
Date of Test 10/16/86 Hours Tested 3 Choke Size 3/4 Prod'n. for Test Period 0 Oil—BBL. 176 Water—BBL. 0 Gas—Oil Ratio N/A
Flow. Tubing Press. 107 Casing Pressure 1167 Calculated 24-Hour Rate 0 Gas—MCF. 1409 Water—MCF. 0 Oil Gravity-API (Corr.) N/A

34. DISPOSITION OF GAS (Bold, used for fuel, vented, etc.) vented (to be sold) TEST WITNESSED BY Bennie Brown

35. LIST OF ATTACHMENTS ACCEPTED FOR RECORD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED Robert C. Frank TITLE Permit Coordinator DATE 11/5/86

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
			31) <u>Perforation Record:</u> 28 - 0.34" holes at 4256', 70', 72', 78', 80', 85', 94', 4306', 07', 08', 09', 10', 13', 14', 44', 60', 68', 93', 94', 4424', 42', 61', 68', 91', 4522', 60', 68', 4610' 21 - 0.34" holes at 3850', 63', 67', 69', 91', 43', 44', 46', 48', 95', 4117', 18', 19', 80', 81'. <u>Stimulation Record:</u> <u>Depth:</u> 3850-4181: Acidize: 550 gals 7-1/2%HCL and 1400 gals 15% HCL and 42 ball sealers. Frac: 80,500# 20/40 sand in 91,000 gals 2% KCL slick water.			
			32)			3944', 46', 4019', 25', 42',