

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Union Texas Petroleum Corporation		8. Farm or Lease Name Calvin
3. Address of Operator P. O. Box 808, Farmington, New Mexico 87499		9. Well No. 3
4. Location of Well UNIT LETTER <u>K</u> <u>1722</u> FEET FROM THE <u>South</u> LINE AND <u>2209</u> FEET FROM THE <u>West</u> LINE, SECTION <u>26</u> TOWNSHIP <u>29N</u> RANGE <u>11W</u> N.M.P.M.		10. Field and Pool, or Wildcat Undesignated Gallup
15. Elevation (Show whether DF, RT, CR, etc.) 5556 ft. R.K.B.		12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Spudded 12-1/4" hole at 8:00 P.M., 4-29-83.
- Drilled 12-1/4" surface hole to a total depth of 320 ft. R.K.B.
- Ran 7 joints 9-5/8", 36.0#, K-55 casing and set at 314 ft. R.K.B.
- Cemented with 319 cu. ft. Class "B" with 2% CaCl₂ and 1/4# Flocele per sack. Circulated 5 bbls. to surface. Plug down at 6:30 A.M., 4-30-83.
- Wait on cement 8 hours.
- Pressure tested casing to 600 PSI.
- Drilled 8-3/4" hole with mud to an intermediate total depth of 5160 ft. R.K.B.
- Logged well.
- Ran 115 joints 7", 23.0#, K-55 casing from surface to 5155 ft. R.K.B. with DV tool at 1910 ft. R.K.B.
- Cemented first stage with 1085 cu. ft. 65-35 Poz with 12% gel, 12-1/4# Gilsonite and 1/4# Flocele per sack followed with 118 cu. ft. Class "B" with 2% CaCl₂. Cemented second stage with 970 cu. ft. 65-35 Poz with 12% gel, 12-1/4# Gilsonite and 1/4# Flocele per sack followed with 118 cu. ft. Class "B" with 2% CaCl₂. Circulated 10 bbls. to surface. Plug down at 1:00 A.M., 5-5-83.
- Wait on cement 9-1/2 hours.
- Drilled DV tool and pressure tested casing to 1500 PSI.
- Drilled 6-1/4" hole with natural gas to a total depth of 5970 ft. R.K.B.
- Logged well.

(Over)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. K. Cooper TITLE Field Operations Manager DATE May 11, 1983

APPROVED BY _____ TITLE SUPERVISOR DISTRICT # 3 DATE MAY 19 1983

15. Ran 24 joints 4-1/2", 11.6#, K-55 casing as liner. Bottom of liner set at 5967 ft. R.K.B., top at 4939 ft. R.K.B., float collar at 5923 ft. R.K.B.
16. Cemented with 199 cu. ft. 50-50 Poz with 2% gel, 0.6% FLA, 1/4# Flocele and 10# salt per sack. Circulated 15 bbls. Plug down at 7:30 P.M., 5-6-83.