Johnst 5 Cooles te District Office DISTRICT P.O. Box 1980, Hobbs, NM \$2240

State of New Mexico Energy, Minerals and Natural Resources Department

DISTRICT II P.O. Drawer DD, Astonia, NM \$1210

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Pe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brass Rd., Asse, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. MERIDIAN OIL INC. P. O. Box 4289, Farmington, New Mexico 87499 Resounce) for Filling (Check proper son) Other (Please explain) D New Well nes in Transporter of: Recompletion Dry One 🗆 Change in Operator Carloghead Ges 🗵 Condenses 🔲 change of openior give name Union Texas Petroleum Corporation, P. O. Box 2120, Houston, TX 77252-2120 IL DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Lease Leum No. CALVIN ARMENTA GALLUP 3 State, Federal or Fee FEE Locatio Line and 6300 Foot From The 26 Township 29N 11W SAN JUAN NMPM. III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS of Authorized Transporter of Oil ts (Give address to which approved copy of this form is to be sent) \square Meridian Oil Inc. P. O. Box 4289, Farmington, NM 87499 Name of Authorized Transporter of Caringhead Gos Union Texas Petrolrum Corp. or Dry Gas (32) Address (Give address to which approved copy of this form is to be sent) P.O. Box 2120, Houston, TX 77252-2120 If well produces oil or liquids, 1 Unit Twp is gas actually connected? When ? Re. If this production is commingled with that from any other lease or pool, give comminging order number: IV. COMPLETION DATA New Well Workover Oil Well Gas Well Doepon Plug Back Same Res'v Diff Res'v Designate Type of Completion - (X) Date Spudded Date Compt. Ready to Prod. Total Denta PR.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth Performinge Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Rue To Tank Date of Test Producing Method (Flow, pump, gas DECE Doke Size Leagth of Test Tubing Pressure Casing Pressure 3 1990 Actual Prod. During Test Oil - Bhia Water - Bbls DIL CON. DIV **GAS WELL** DIST. 3 Actual Prod. Test - MCF/D Length of Test Bola, Condensus/MMCF Testing Method (pitot, back pr.) Tubing Pressure (Shut-m) Casing Pressure (Shut-in) Choke Size VL OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION ٣٠ تن - ١٠٠ Division have been complied with and that the information given above JUL 03 1990 is true and complete to the best of my knowledge and belief. Date Approved Wassi るシムン By_ Prod. Serv. Supervisor Leslie Kahwajy SUPERVISOR DISTRICT #3 (505)326-9700 Title_ 6/15/90 Desa

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.