

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ For ☒
5. State Oil & Gas Lease No.

RECEIVED

SEP 3 - 1983

OIL CON. DIV.
DIST. 3

6. Unit Agreement Name
7. Farm or Lease Name
Calvin
8. Well No.
3
9. Field and Pool, or Wildcat
Undesignated Gallup
10. County
San Juan

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

1a. TYPE OF WELL	
OIL WELL ☒	GAS WELL ☐
NEW WELL ☒	WORK OVER ☐
1b. TYPE OF COMPLETION	
DEEPEN ☐	PLUG BACK ☐
2. Name of Operator	
Union Texas Petroleum Corporation	
3. Address of Operator	
P. O. Box 808, Farmington, New Mexico 87499	
4. Location of Well	
UNIT LETTER <u>K</u> LOCATED <u>1722</u> FEET FROM THE <u>South</u> LINE AND <u>2209</u> FEET FROM	
THE <u>West</u> LINE OF SEC. <u>26</u> TWP. <u>29N</u> RGE. <u>11W</u> NMPM	
15. Date Spudded	16. Date T.D. Reached
4-29-83	5-6-83
17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)
5-30-83	5556 R.K.B.
19. Elev. Casinghead	5544 G.R.
20. Total Depth	21. Plug Back T.D.
5970'	5923'
22. If Multiple Compl., How Many	23. Intervals Drilled By
	0-5970'
24. Producing Interval(s), of this completion - Top, Bottom, Name	
5295' - 5870' Gallup	
25. Was Directional Survey Made	
No	
26. Type Electric and Other Logs Run	
I-SFL, CNL-FDG	
27. Was Well Cored	
No	

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36.00#	314'	12-1/4"	319 cu. ft.	
7"	23.00#	5155'	8-3/4"	2291 cu. ft. (2 stage)	
4-1/2"	11.60#	4939-5967'	6-1/4"	199 cu. ft.	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4-1/2"	4939'	5967'	199 cu.ft.		2-3/8"	5978'	

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
5673' - 5870'	16 shots	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5295' - 5618'	29 shots	5673'-5870'	1200 gals 15% HCL; 138,677 gals
			70 quality foam; 85,000# sand
		5295'-5618'	2500 gals 15% HCL; 139,330 gals
			70 quality foam; 200,000# sand

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
6-16-83		Pumping				Pumping	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
6-29-83	24	1"		30	278	0	9267
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
40	60		30	278	0	40°	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Sold	Bennie Brown

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED	TITLE	DATE
<u>W. K. Cooper</u>	<u>Field Operations Manager</u>	<u>9-2-83</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1165.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo <u>550</u>	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland <u>660</u>	T. Penn. "C" _____
T. Salt _____	T. Atoka _____	T. Pictured Cliffs <u>1720</u>	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House <u>3410</u>	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout <u>4030</u>	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos <u>4210</u>	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup <u>5290</u>	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from <u>5295'</u> to <u>5618'</u>	No. 4, from _____ to _____
No. 2, from <u>5673'</u> to <u>5870'</u>	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from <u>550'</u> to <u>660'</u> feet.	_____
No. 2, from _____ to _____ feet.	_____
No. 3, from _____ to _____ feet.	_____
No. 4, from _____ to _____ feet.	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
550	660	110	Ojo Alamo				
660	1355	695	Kirtland				
1355	1720	375	Fruitland				
1720	1835	115	Pictured Cliffs				
3410	4210	800	Mesaverde				
4210	5290	1080	Mancos				
5290	TD		Gallup				