State of New Mexico Energy, Minerals and Natural Resources Department

		Oil Conservation	n Division	
		Sundry Notices and Re	eports on Wells	3
1.	Type of well		API 5.	# (assigned by OCD) 30-045-25612 Lease Number
	GAS		6.	Fee State Oil&Gas Lease #
2.	Name of Operator		7.	Lease Name/Unit Name
	MERIDIAN OIL		8.	Calvin Well No.
3.	Address & Phone No. of Operator PO Box 4289, Farmington, NM		9.	3 Pool Name or Wildcat Armenta Gallup
4.	Location of Well, Footage, Sec 1722'FSL, 2209'FWL, Sec.26, T-	c., T, R, M -29-N, R-11-W, NMPM, Sa		Elevation:
	Type of Submission	ion		
	X Notice of Intent	Abandonment Recompletion	Change of Plange New Construc	tion
	Subsequent Report	Casing Repair	Non-Routine _ Water Shut o _ Conversion t	ff
	Final Abandonment	Altering Casing _X_ Other -	_ CONVELSION C	
13	Describe Proposed or Comple	eted Operations		
	It is intended to workover	the subject well accor	ding to the at	tached procedure.
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			1-1	N 2 4 1995
				ZON. DIV. Dist. 3
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(This space for State Deputy OR & GAS INSPECTOR, DIST. #3
Approved by Title Date Date JAN 2 4 1996

CALVIN #3

SW/4 Section 26 T29N R11W Recommended Completion Procedure

- 1. Test rig anchors and repair if necessary. Install 1-400 bbl frac tank on location and fill with 2% KCl water. Filter all water to 25 microns.
- 2. MOL and RU. Comply to all NMOCD, BLM and MOI rules and regulations. Hold safety meeting. Record all tubing and wellhead pressures. ND wellhead. NU BOP. Test operation of rams. NU two relief lines.
- 3. TOOH with approximately 5735' of 3/4" and 5/8" rods with pump. Inspect and replace rods as necessary.
- 4. TOOH with 5755' of 2-3/8" tubing and inspect.
- 5. TIH with 2-3/8" tubing and 3-7/8" bit and clean out 7" casing and 4-1/2" liner from 4939' to PBTD at 5923' with air.
- 6. Blow to pit until sand and water production are minimal. When well is clean, take a 15, 30, 45 and 60 minute pitot gauges. TOOH.
- 7. TIH with 5840' of 2-3/8" tubing with standard seating nipple one joint off bottom and expendable check on bottom. Tag fill and do final cleanout if necessary. Land tubing string.
- 8. ND BOP and NU independent wellhead. Pump off check. Take final Pitot gauge.
- 9. Test bottom hole pump for pump action on surface.
- 10. TIH with approximately 5820' of 3/4" and 5/8" rods with new rebuilt pump. Seat pump and pressure test to 500 psi. Rig down and release rig.

Approved:		
Pat Bent		R. E. Muncrief
VENDORS:		
Air Package: Production Engineer	Four Corners Air Office Home	327-5180 326-9703 326-2381

Pertinent Data Sheet - CALVIN #3

Location: 1722' FSL, 2209' FWL, Unit K, Section 26, T29N, R11W, San Juan County, New Mexico

Field: (Armenta Gallup

Elevation:

5544' GR

TD: 5970'

PBTD: 5923'

<u>Completed:</u> 05/30/83

05/30/83 **Spud Date:** 03/09/55

DP #: 32454A

Cleaned Out: 05-08-92

Casing Record:

Depth Set Cement Top/Cement Wt. & Grade Hole Size Csg Size Surface/Circ 12-1/4" 314' 319 cu ft 36# K-55 9-5/8" **CIRCULATED** 2291 cu ft 23# K-55 5155' 8-3/4" 7"

Liner:

 Hole Size
 Csq Size
 Wt. & Grade
 Depth Set
 Cement
 Top/Cement

 6-1/4"
 4-1/2"
 11/6# K-55
 5967'
 199 cu ft
 4939'

DV Tool @ 1910'

Tubing Record:

Formation Tops:

Ojo Alamo 550' Kirtland: 660' Fruitland: 1355' Pictured Cliffs: 1720' Mesaverde: 3410' Mancos: 4210' Gallup: 5920'

Logging Record:

Stimulation: Gallup Prf'd: 5295' - 5618', Frac'd w/139,330 gals 70 qlt. foam, 2500 gals 15% HCL &

200,000# sand. &

Prf'd 5673' - 5870', Frac'd w/ 138,677 70 qlt. foam, 1200 gals 15% HCL &

85,000# sand.

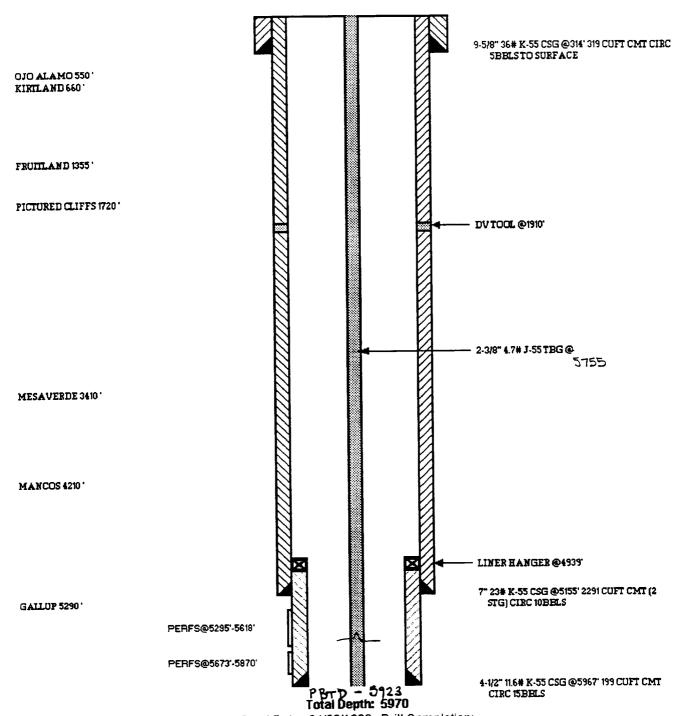
Workover History: NONE

32454A CALVIN 3

CURRENT

ARMENTA GALLUP

Unit K, Section 26, 029N, 011W, SAN JUAN, NM



Spud Date: 04/29/1983 Drill Completion: Well Completion: 05/30/1983 Well Recompletion: 05/08/1992