

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENTOIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

OIL CON. DIV. 1
DIST. 3

A. TYPE OF WELL

OIL WELL ☒GAS WELL ☐DRY ☐OTHER ☐

B. TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUS BACK ☐DIFF. RESV. ☐OTHER ☐

C. Name of Operator

Amoco Production Company

D. Address of Operator

501 Airport Drive, Farmington, New Mexico 87401

E. Location of Well

UNIT LETTER I LOCATED 1850 FEET FROM THE South LINE AND 350 FEET FROMTHE East LINE OF SEC. 26 TWP. 29N RGE. 10W NMPM

1. Date Spudded

5-7-83

16. Date T.D. Reached

5-14-83

17. Date Compl. (Ready to Prod.)

7-15-83

18. Elevations (L.F., R.N.B., RT., GR., etc.)

5567' KB

19. Elev. Casinghead

5554 GL

2. Total Depth

5900'

21. Plug Back T.D.

5858'

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

Cable Tools

O-TD

3. Producing Interval(s), of this completion - Top, Bottom, Name

5378' - 5692' Gallup

25. Was Directional Survey Made

Yes

4. Type Electric and Other Logs Run

DIL-SP-CR, FDC-CNL-Cal-GR, GR Radioactive Tracer

27. Was Well Cored

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11-3/4"	42# H-40	302'	14-3/4"	510 cu. ft. Class B w/2% CaCl ₂ Circ. to set	
5-1/2"	15.5# K-55	5900'	7-7/8"	1) 1117 cu. ft. Class B 50-50 POZ Tailed in w/177 cu. ft. Class B neat 2) 1756 cu. ft. Class B 65:35 POZ. Tailed in w/118 cu. ft. Class B neat.	

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	5710	

5. Location of Cased Holes (Interval, size and number)

5378' - 5492', 5514' - 5580', 5590' - 5692'
w/1 jsp every 2 ft. for a total of 141 holes.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5378' - 5692'	139000 gals. 20% gelled water containing 2% KCl .5 millicuries radioactive sand 130,000# 20-40 sand.

PRODUCTION

First Production		Production Method (Flowing, gas lift, pumping - size and type pump)					Well Status (Flowing or Shut-in)	
		Pumping					SI	
7-15-83	Hours Tested	Choke Size	Pressure For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio	
7-16-83	24	32/64	→	9.1	50.7	5.3	5572	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)		
85 psig		→	9.1	50.7	5.3	41		
Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By		
To be sold								

6. List of Attachments

I hereby certify the contents of this report are true and complete to the best of my knowledge and belief.

Original Signed By
N.D. Lawson

District Adm. Supervisor

9/19/83

INSTRUCTIONS

The form is to be filled with the appropriate District Office at the City of London not later than 28 days after the completion of any newly-drilled or re-drilled well. It must be accompanied by one copy of all other data pertaining to the well and a summary of all reported test results obtained, including drill stem tests. All data must be submitted in numerical order, in the case of directionally drilled wells, from vertical to the small angle to the report. For multiple completions, from the top through it should be repeated for each zone. The form is to be filled in not duplicate except on a well where additional copies are required, see Rule 1155.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

Ashy	T. Canyon	T. Ojo Alamo	537	T. Penn. "B"
Salt	T. Streven	T. Kentland-Frontland	1395	T. Penn. "C"
Salt	T. Azusa	T. Piedmont Cliffs	1880	T. Penn. "D"
Yates	T. Miss	T. Cliff House	3450	T. Leadville
7 Rivers	T. Devonian	T. Menefee	3566	T. Madison
Queen	T. Silurian	T. Point Lockout	4170	T. Elbert
Grayburg	T. Montoya	T. Mancos	4420	T. McCracken
San Andres	T. Simpson	T. Gallup	5380	T. Ignacio Ortiz
Glorieta	T. McKee	Dose Greenhorn		T. Granite
Paddock	T. Ellenburger	T. Dakota		T. _____
Blaine	T. Gr. Wash	T. Morrison		T. _____
Tubb	T. Granite	T. Todilto		T. _____
Drinkard	T. Delaware Sand	T. Entrada		T. _____
Alto	T. Bone Springs	T. Wingate		T. _____
Wolfcamp	T. _____	T. Chinle		T. _____
Penn.	T. _____	T. Pennian		T. _____
Cisco (Bough C)	T. _____	T. Penn. "A"		T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from to No. 4, from to

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. i, from _____ to _____ Sect.

No. 2. from _____ to _____ fee _____

No. 8. from..... to..... Loc.

No. 4. from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
537	884	347	Ojo Alamo				
1395	1880	485	Fruitland				
1880	1968	88	Pictured Cliffs				
2503	3200	697	Chacra				
3450	3566	116	Cliffhouse				
3566	4170	604	Menefee				
4170	4420	250	Pt. Lookout				
5380	----	---	Gallup				