

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-70

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name Candelaria "A"
3. Address of Operator 501 Airport Drive, Farmington, NM 87401	9. Well No. 1
4. Location of Well UNIT LETTER C, 575 FEET FROM THE north LINE AND 1660 FEET FROM THE west LINE, SECTION 27 TOWNSHIP 29N RANGE 10W NMPM.	10. Field and Pool, or WHdcat Armenta Gallup
15. Elevation (Show whether DF, RT, GR, etc.) 5505' GL	12. County San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Spud and set casing <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded a 12-1/4" hole on 4-8-83 and drilled to 338'. Set 11-3/4", 42# surface casing at 338' on 4-9-83 and cemented with 500 sx (600 cu. ft.) of class "B" neat cement with 2% CaCl2. Circulated 45 sx of good cement to surface. Drilled a 7-7/8" hole to a TD of 5900'. Set 5-1/2" 15.5# production casing at 5900' on 4-18-83 and cemented in two stages:

- 1) Used 585 cu. ft. of class "B" neat cement containing 50:50 POZ, 6% gel, 2# MTP/sx, and .8% FLA. Tailing in with 176 cu. ft. of class "B" neat cement.
- 2) Used 1155 cu. ft. of class "B" neat cement containing 50:50 POZ, 6% gel, 2# MTP/sx and .8% FLA. Tailed in with 117 cu. ft. of class "B" neat cement.

Circulated good cement to surface. Set DV tool at 2996'. Reached TD on 4-17-83 and released the rig on 4-18-83.

Pressure tested surface casing to 1000 lbs.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By  
D.D. Lawson

SIGNED \_\_\_\_\_ TITLE Dist. Admin. Supvr. DATE 4/27/83

Original Signed By FRANK T. CHAVEZ

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_