

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENTOIL CONSERVATION DIVISION
P. O. BOX 87501
SANTA FE, NEW MEXICO 87501

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FILE	
U.S.S.	
LAND OFFICE	
OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

OIL CON. DIV.

5a. Indicate Type of Lease
State ☐ Fed ☒
5. Enter Oil & Gas Lease No.

1. TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ OIL & GAS ☐ OTHER ☐ DIST. 3

2. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESER. ☐ OTHER ☐

3. Name of Operator

Amoco Production Company

4. Address of Operator

501 Airport Drive, Farmington, NM 87401

5. Location of Well

NE 1/4 SECTION C LOCATED 575 FEET FROM THE north LINE AND 1660 FEET FROM

west LINE OF SEC. 27 TWP. 29N RGE. 10W

12. County
San Juan

6. Date Spudded 4-8-83	16. Date T.D. Reached 4-18-83	17. Date Compl. (Ready to Prod.) 4-29-83	18. Elevations (DF, RAB, RT, GR, etc.) 5518' KB	19. Elev. Casinghead 5505' GL
7. Total Depth 5900	21. Plug Back T.D. 5856'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 0-TD	24. Was Directional Survey Made Yes
8. Producing Interval(s), of this completion - Top, Bottom, Name 5338'-5650' Gallup				27. Was Well Cased No

9. Type Electric and Other Logs Run

DIL-SP-GR FDC-CNL-GR-CAL

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11-3/4"	42# K-55	338'	12-1/4"	600 cu. ft. Class B w/2% CaCl ₂ . Circ. to surface. Stage 1)	585 cu. ft. Class B
5-1/2"	15.5# K-55	5900'	7-7/8"	50:50 POZ. Tailed in w/176 cu. ft. Class B neat. Stage 2)	1155 cu. ft. Class B
50:50 POZ. Tailed in w/117 cu. ft. Class B neat.					

LINER RECORD				TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	5830'	

10. Perforation Record (Interval, size and number)
5338'-5650' with 1 JSPE for a total of 312 holes .38" in diameter.

11. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND OF MATERIAL USED
5338'-5650'	125,000 gals 70% quality foam and 155,000# 20-40 mesh sand.

12. PRODUCTION							
13. First Production 5-28-83		14. Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				15. Well Status (Prod. or Shut-in) SI	
16. Date of Test 5-29-83	17. Hours Tested 24	18. Choke Size 24/64	19. Prod'n. For Test Period Oil - Bbl. 8.0	20. Gas - MCF 234	21. Water - Bbl. 4.7	22. Gas-Oil Ratio 29.25	
23. Test Tubing Press. 120	24. Casing Pressure	25. Calculated 24-Hour Rate	26. Oil - Bbl. 8.0	27. Gas - MCF 234	28. Water - Bbl. 4.7	29. Oil Gravity - API (Corr.) 41	

30. Disposition of Gas (Sold, used for fuel, vented, etc.)
To be sold. Test Witnessed By
Ted's Field Service

31. List of Attachments

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Operator
Date

Dist. Admin. Supvr.

Date

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and lithologically logs run in the well and a summary of all reported test results, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, from 10 through 14 shall be reported for each zone. The form is to be filed in quadruplicate on standard paper, where triplicate are required, San Rule 1155.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____ 620	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____ 1290	T. Penn. "C" _____
D. Salt _____	T. Atoka _____	T. Pictured Cliffs _____ 1810	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____ 3390	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____ 3525	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____ 4110	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____ 4420	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____ 5338	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet. _____
No. 2, from _____ to _____	feet. _____
No. 3, from _____ to _____	feet. _____
No. 4, from _____ to _____	feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
620	783	163	Ojo Alamo				
1290	1810	530	Fruitland				
1810	1905	95	Pictured Cliffs				
2458	3140	682	Chacra				
3390	3525	135	Cliffhouse				
3525	4110	585	Menefee				
4110	4420	310	Point Lookout				
5338	-----	----	Gallup				