

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	300452561700
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Candalaria A
8. Well No.	#1
9. Pool name or Wildcat	Armenta Gallup
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	2. Name of Operator Amoco Production Company	Attention: Gail M. Jefferson, Rm 1295C
3. Address of Operator P.O. Box 800 Denver Colorado 80201 (303) 830-6157	4. Well Location Unit Letter C : 575 Feet From The North Line and 1660 Feet From The West Line Section 27 Township 29N Range 10W NMPM San Juan County	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Amoco Production Company has plugged and abandoned the above referenced well per the attached.

If you have any questions please contact Gail M. Jefferson at (303) 830-6157.

RECEIVED
SEP - 1 1995
OIL CON. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Gail M. Jefferson TITLE Sr. Admin. Staff Asst. DATE 08-31-1995
TYPE OR PRINT NAME Gail M. Jefferson, Rm 1295C TELEPHONE NO. (303) 830-6157

(This space for State Use)

APPROVED BY Robert C. Anderson TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE 10-19-95

CONDITIONS OF APPROVAL, IF ANY:

Candelaria A #1 - P & A Subsequent

MIRUSU 8/15/95. Blow down well.

POOH w/2 3/8" tbg. NDWH. NUBOP. TIH w/tbg and set cmt retainer @ 5274'.
Pressure tested tbg to 1000#. Circ hole and pressure test to 500#. Held Ok.

RU cmt equipment pumped 160 sacks Class B neat below cmt retainer @5274'. Total 33.6 bbls. 13.7 bbls inside csg and 19.8 bbls outside. Max squeeze pressure 1500#.

Stung out of retainer @ 5274' and spotted 209 sacks above retainer of 65/35 pox. Plug top 3350'. Laid down 88 jts to 2500'.

Set cmt retainer from T2,393' to B2,493'. Spotted with 10.5 sacks of 65/35 w/2% gel.

Set cmt retainer from T1741'-B1841'. Spotted with 10.5 sacks 65/35 w/2% gel.

Set cmt retainer from T 12'-1841'. Spotted with 160 sacks 65/35 w/2% gel and capped with 25 sacs Class B neat to surface.

NDBOP. Cut off wellhead and installed P&A marker.

RDMOSU 8/17/95.