

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.	300452561700
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	

7. Lease Name or Unit Agreement Name	Candelaria A
8. Well No.	#1
9. Pool name or Wildcat	Armenta Gallup

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. Name of Operator AMOCO PRODUCTION COMPANYYY Attention: Gail M. Jefferson, Rm 1942	
3. Address of Operator P.O. Box 800 Denver Colorado 80201 (303) 830-6157	
4. Well Location Unit Letter C : 575 Feet From The North Line and 1660 Feet From The West Line Section 27 Township 29N Range 10W NMPM San Juan County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: Plug And Abandon <input type="checkbox"/>	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Amoco Production Company requests permission to plug and abandon the above referenced well per the attached procedures.

If you have any technical questions please contact Mike Kutas at (303) 830-5159 or Gail Jefferson at the telephone number listed below.

RECEIVED  
MAR 29 1995  
OIL CON. DIV.  
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Gail M. Jefferson TITLE Business Assistant DATE 03-28-1995  
TYPE OR PRINT NAME Gail M. Jefferson, Rm 1942 TELEPHONE NO. (303) 830-6157

(This space for State Use)

APPROVED BY Johnny Robinson TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE MAR 29 1995  
CONDITIONS OF APPROVAL, IF ANY: \* Notify in time to witness

**Candelaria A #1**

**Orig. Comp. 4/29/83**

**TD = 5902', PBTD = 5850'**

**Page 2 of 2**

1. Check location for anchors. Install if necessary. Test anchors.
2. MIRUSU. Blow down well. Kill if necessary with fresh water.
3. POOH with 2 3/8" tbg. NDWH. NUBOP. RIH with tbg and cement retainer. Set retainer at 5275'. Test casing integrity to 500#. Squeeze perfs at 5338' to 5650' with 192 cuft of cement. Pull out of retainer and spot cement plug to 3350' with 264 cuft cement.
4. Pull hp hole and spot cement plug across the following formations:
  - Chacra at 2500'
  - Pictured Cliffs at 1835'
  - Fruitland Coal at 1585' to surface  
(estimate 245 cuft cement)
5. NDBOP. Cut off casing and wellhead. Install PXA marker according to BLM or State requirements.
6. Turn over to John Schwartz for reclamation.
7. Rehabilitate location according to BLM or State requirements.

CANDELARIA A #1  
LOCATION, 27 29N 10W  
SINGLE GP  
ORIGINAL COMPLETION 04/83  
LAST FILE UPDATE 11/91 BY CSW

FT 1535'  
PC 1784  
CH. 2152  
M.V 3399

BOT OF 11.75 IN OD CSA 338  
CIR TO SURFACE

DV TOOL #2996

GP PERF 5338-5650

BOT OF 2.875 IN OD TBC AT 5680

PBTD AT 5850 FT.

FILENAME:  
04523617

TOTAL DEPTH 5902 FT.

BOT OF 5.5 IN OD CSA 5900  
15.5 LB/FT, K-55 CASING  
CIR to surface