

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

| | |
|--------------------------------|---|
| 5a. Indicate Type of Lease | |
| State <input type="checkbox"/> | Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No. | |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | | |
|---|--|--|
| 1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- | | 7. Unit Agreement Name |
| 2. Name of Operator Amoco Production Company | | 8. Farm or Lease Name Sanchez Gas Com "C" |
| 3. Address of Operator 501 Airport Drive, Farmington, NM 87401 | | 9. Well No. 1 |
| 4. Location of Well UNIT LETTER <u>A</u> <u>750</u> FEET FROM THE <u>north</u> LINE AND <u>660</u> FEET FROM THE <u>east</u> LINE, SECTION <u>28</u> TOWNSHIP <u>29N</u> RANGE <u>10W</u> NMPM. | | 10. Field and Pool, or Wildcat Armenta Gallup |
| 11. Elevation (Show whether DF, RT, GR, etc.) 5490' GL | | 12. County San Juan |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER Spud and set casing ☒
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded a 14-3/4" hole on 4-19-83 and drilled to a depth of 336' and landed 11-3/4", 42#, H-40 casing at 335'. Cemented with 430 sx (516 cu. ft.) of Class "B" cement with 2% CaCl2 and circulated good cement to surface. Drilled a 7-7/8" hole and reached a TD of 5852' on 4-27-83. Landed 5-1/2", 15.5#, K-55 casing at 5848'. Cemented first stage with 693 cu. ft. Class "B" 50:50 POZ cement and tailed in with 118 cu. ft. Class "B" neat. Second stage was cemented with 1155 cu. ft. Class "B" 50:50 POZ cement and was tailed in with 177 cu. ft. Class "B" neat. Released rig on 4-27-83.
Pressure tested surface casing to 500 psig.
Pressure tested 5-1/2" casing to 3800 psi.

OIL CON. DIV.
DIST. 3

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Frank T. Chavez TITLE Dist. Admin. Supervisor DATE 5/18/83

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT # 3 DATE MAY 19 1983

CONDITIONS OF APPROVAL, IF ANY: