

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo <u>575</u>	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland <u>1260</u>	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs <u>1783</u>	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House <u>3350</u>	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee <u>3492</u>	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout <u>4086</u>	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos <u>4490</u>	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup <u>5310</u>	T. Ignacio Qizle _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Elinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet. _____
No. 2, from _____ to _____	feet. _____
No. 3, from _____ to _____	feet. _____
No. 4, from _____ to _____	feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
575	750	175	Ojo Alamo				
1260	1783	523	Fruitland				
1783	1870	87	Pictured Cliffs				
2430	3112	682	Chacra				
3550	3492	142	Cliffhouse				
3492	4086	594	Menefee				
4086	4490	404	Pt Lookout				
5310	_____	_____	Gallup				

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FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 11-1-82

14. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐		5a. Indicate Type of Lease State ☐ Fee ☒	
5. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐		5. State Oil & Gas Lease No.	
2. Name of Operator Amoco Production Company		7. Unit Agreement Name	
3. Address of Operator		8. Form or Lease Name Sanchez Gas Com "C"	
4. Location of Well UNIT LETTER <u>A</u> LOCATED <u>750</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM <u>East</u> THE <u>East</u> LINE OF SEC. <u>28</u> TWP. <u>29N</u> RGE. <u>10W</u> NMPM		9. Well No. <u>1</u>	
15. Date Spudded <u>4-19-83</u>		10. Field and Pool, or Wildcat Armenta Gallup	
16. Date T.D. Reached <u>4-27-83</u>		12. County San Juan	
17. Date Compl. (Ready to Prod.) 4-27-83 <u>5-5-83</u>		13. County	
18. Elevations (DF, RKB, RT, GR, etc.) 5503' KB		19. Elev. Casinghead 5490' GL	
20. Total Depth 5852'	21. Plug Back T.D. 5800'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools O-TD
24. Producing Interval(s), of this completion - Top, Bottom, Name 5312'-5620' Gallup			25. Was Directional Survey Made Yes
26. Type Electric and Other Logs Run D/L-SP-GR FDC-CNL-Cal-GR			27. Was Well Cored No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
10 3/4"	42# H-40	335'	14 3/4"
5 1/2"	15.5# K-55	5848'	7 7/8"
CEMENTING RECORD			
516 cu. ft. Class B cement W 2% Ca Cl2 Circ to surf. Stage 1) 693 cu. ft. Class B 50:50 POZ Tailed in W/118 cu. ft. Class B neat 2) 1155 cu. ft. Class B 50:50 Poz Tailed			
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
30. W/177 cu. ft. Class B neat			
31. Perforation Record (Interval, size and number) 5312'-5620' 1 jsp 2 f for a total of 154 holes .38" in diameter.			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL 5312'-5620'		AMOUNT AND KIND MATERIAL USED 110,000 gals. 20# gelled water containing 2% KCL, 1gal surfactant 1,000 gals fluid, and 130,000# 20-40 mesh sand	
33. PRODUCTION			
Date First Production 6-13-83	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping		Well Status (Prod. or Shut-in) SI
Date of Test 6-14-83	Hours Tested 24	Choke Size 24/64	Prod'n. For Test Period →
Oil - Bbl. 22.5	Gas - MCF 134	Water - Bbl. 1.0	Gas - Oil Ratio 5955
Flow Tubing Press. 110 psi	Casing Pressure	Calculated 24-Hour Rate →	Oil Gravity - API (Corr.) 41
34. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold			Test Witnessed By Ted's Field Service
35. List of Attachments			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <u>Dr. Lawson</u>		TITLE <u>Dist. Adm. Supvsr.</u> DATE <u>7-1-83</u>	