

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OPERATOR	
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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 06-01-83
Page 1

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

RECEIVED
JAN 06 1984
OIL CON. DIV.
DIST. 3

I. Operator
Amoco Production Company

Address
501 Airport Drive, Farmington, New Mexico 87401

Reason(s) for filing (Check proper box)

☒ New Well	Change in Transporter of:	☐ Dry Gas
☐ Recompletion	☐ Oil	☐ Condensate
☐ Change in Ownership	☐ Casinghead Gas	

Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Sanchez Gas Com C	Well No. 1	Pool Name, including Formation Armenta Gallup	Kind of Lease State, Federal or Fee Fee	Lease No.
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Location

Unit Letter A 750 Feet From The North Line and 660 Feet From The East

Line of Section 28 Township 29N Range 10W NMPM, San Juan Co.

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Plateau, Inc.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 489, Bloomfield, New Mexico 87413
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Northwest Pipeline Corporation	Address (Give address to which approved copy of this form is to be sent) P. O. Box 90, Farmington, New Mexico 87499

If well produces oil or liquids, give location of tanks.	Unit A	Sec. 28	Twp. 29N	Range 10W	Is gas actually connected? No	When
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If this production is commingled with that from any other lease or pool, give commingling order number

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Original Signed By

J.D. Larson
(Signature)

District Administrative Supervisor
(Title)

January 4, 1984
(Date)

OIL CONSERVATION DIVISION

APPROVED JAN 06 1984, 19
BY Original Signed by FRANK T. CHAVEZ
TITLE SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or cased well, this form must be accompanied by a tabulation of the dr tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of c.

Separate Forms C-104 must be filed for each pool in completed wells.

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	Red Well	Whorled	Deepen	Plug Back	Same Ready	Diff. A
		X		X					
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.				
4-19-83	5-5-83		5852'		5800'				
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth				
5503' KB	Armenta Gallup		5312'		5640'				
Perforations						Depth Casing Shoe			
5312'-5620' 1 jsp2f, .38" in diameter, 154 total holes.						5848'			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
14-3/4"	11-3/4" 42#, H-40	335'	430
7-7/8"	5-1/2" 15.5#, K-55	5848'	1450
	2-7/8"	5640'	

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or excee- OIL WELL able for this depth or to for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
6-13-83	6-14-83	Pumping	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs.	110 psi		24/64
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
	22.5	1.0	134

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (khat-1a)	Casing Pressure (khat-1b)	Choke Size