

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-75

5a. Indicate Type of Lease	
State ☐	Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name Sanchez Gas Com "C"
3. Address of Operator 501 Airport Drive, Farmington, NM 87401	9. Well No. 1
4. Location of Well UNIT LETTER <u>A</u> <u>750</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>28</u> TOWNSHIP <u>29N</u> RANGE <u>10W</u> N.M.P.M.	10. Field and Pool, or Wildcat Armenta Gallup
15. Elevation (Show whether DF, RT, GR, etc.) 5490' GR	12. County San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☒ recompletion

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in and rigged upservice unit on 12/10/84. Pressure tested production casing to 3800 psi. Perforated the following intervals: 4396'-4390', 4336'-4330', 4296'-4290', 4274'-4270', 4266'-4262', 4258'-4248', 4214'-4206', 4196'-4174', 4164'-4156', 4150'-4130', 4120'-4089', 2 jspf, .50" in diameter, for a total of 250 holes. Fraced interval 4089'-4396' with 155,000 gal. 20# gel and 175,000# 10-20 sand. Perforated the following intervals: 3972'-3952', 3944'-3912', 3892'-3886', 3852'-3830', 3800'-3794', 3751'-3745', 3739'-3734', 3718'-3695', 3616'-3610', 3539'-3534', 3504'-3498', 3492'-3445', 2 jspf, .44" in diameter, for a total of 368 holes. Fraced interval 3445'-3972' with 262,000 gal 20# crosslink gel and 272,000# 10-20 sand.

Landed 2-3/8" tubing at 4396' and released the rig on 12/29/84.

JAN 18 1985

OIL CON. DIV.
DIST. 3

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By
SIGNED D.D. Lawson

District
TITLE Administrative Supervisor

DATE 1/11/85

Original Signed by FRANK T. CHAVEZ

APPROVED BY

TITLE SUPERVISOR DISTRICT #3

DATE

CONDITIONS OF APPROVAL, IF ANY:

JAN 18 1985