

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-72

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator Amoco Production Co.	5. State Oil & Gas Lease No.
3. Address of Operator 501 Airport Drive, Farmington, N M 87401	7. Unit Agreement Name
4. Location of Well UNIT LETTER <u>A</u> <u>750</u> FEET FROM THE <u>north</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>28</u> TOWNSHIP <u>29N</u> RANGE <u>10W</u> NMPM.	8. Farm or Lease Name Sanchez Gas Com "C"
	9. Well No. 1
	10. Field and Pool, or Wildcat Blanco MV/Armenta GIP
15. Elevation (Show whether DF, RT, GR, etc.) 5490' GR	12. County San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
WELL OR ALTER Casing <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Supplemental Sundry

16. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 17B.

The 2-3/8" tubing for the subject well was landed at 5640' rather than 4396'. A packer was set at 4480' and a sliding sleeve was set at 4472". The sliding sleeve was closed to isolate the Blanco Mesaverde zone until comingling approval is acquired.

APR 15 1985
OIL CONSERVATION DIVISION

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED BD Shaw TITLE Adm. Supervisor DATE 4/11/85

Original Signed by FRANK T. CHAVEZ SUPERVISOR DISTRICT # 3 DATE APR 15 1985

CONDITIONS OF APPROVAL, IF ANY: