

OIL CONSERVATION DIVISION

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED
FEB 28 1985
OIL CON. DIV.
DIST. 3

NAME OF OPERATOR	
DISTRIBUTION	
SANTA FE	
FILE	
INDEX	
LAND OFFICE	
OPERATION	

1. TYPE OF WELL

WELL ☐ GAS WELL ☒ OIL ☐ OTHER ☐

2. TYPE OF COMPLETION

NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUS BACK ☐ DIFF. RESER. ☐ OTHER ☒ Recomplete

3. Name of Operator

Amoco Production Co.

4. Address of Operator

501 Airport Drive, Farmington, N M 87401

5. Location of Well

6. NE 1/4 SECTION A TOWNSHIP 250 FEET FROM THE N LINE AND 660 FEET FROM

7. East LINE ON SEC. 22 TOWNSHIP 29N RANGE 10W NMPM

8. Date Spudded 4-19-83 9. Date T.D. Reached 4-27-83 10. Date Compl. (Ready to Prod.) 12-29-84 11. Elevations (L.F., R.A.B., R.T., G.R., etc.) 5503' KB 12. Elev. Casinghead 5490' GR

13. Total Depth 5852' 14. Ring Back T.D. 5800' 15. If Multiple Compl., How Many 2 16. Intervals Drilled By 0-TD 17. Rotary Tools 0-TD 18. Cable Tools

19. Producing Intervals, of this completion: — Top, Bottom, Name

3445-396' Mesaverde

Yes

20. Type Electric and Other Logs Run

D/L-SP-GR; FDC-CNL-CAL-GR

21. Was Well Cored

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11-3/4"	52# H-80	335'	14-3/4"	516 c.f. Class B w/2% CaC ₂	2
5-1/2"	15.5# K-55	5848'	7-7/8"	1) 693 Class B 50:50 Poz tailed in w/118 c.f. Class B Neat. 2) 1155 c.f. Class B 50:50 poz. Tailed w/177 c.f. Class B Neat	

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	5640'	4480' w/118 c.f. Class B Neat

31. Perforation Record (Interval, size and number)

4396'-4398', 4336'-4338', 4296'-4298', 4274'-4276', 4266'-4268', 4258'-4260', 4214'-4216', 4196'-4198', 4164'-4166', 4150'-4152', 4120'-4122', 2 jspf.

.50" total of 250 holes

see next page for additional intervals

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4089'-4396'	155,000 gal 20# gel 175,000# 20-40 sand.
3445'-3972'	262,000 gal 20# gel 272,000# 20-40 sand.

PRODUCTION

First Production	Production Method (Flowing, gas lift, pumping — Size and type pump)	Well Status (Prod. or Shut-in)
2-11-85	Flowing	Shut-in
Date of Test	Hours Tested	Choke Size
2-12-85	3	.75"
Flow Tubing From	Casing Pressure	Calculated 24-Hour Rate
None	301	
Oil — bbl.	Gas — MCF	Water — bbl.
	462	
Oil — bbl.	Gas — MCF	Water — bbl.
	3694	
Oil Gravity — API (Corr.)		

33. Disposition of Gas (S.G., used for fuel, vented, etc.)

To be sold

Test Witnessed By

J. J. Barnett

34. List of Attachments

One page for continuations

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Original Signed By

B. D. Shaw

TITLE Adm. Supervisor

DATE 2-22-85

SIGNED

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be completed by one copy of all electrical and lithological logs run in the well and one copy of all reported test results made, for falling still test data. All depths reported shall be measured together, in the case of directionally drilled wells, true vertical depth shall also be reported. For multiple completions, items 1 through 14 shall be repeated for each zone. This form is to be filed in quadruplicate except on state land, where six copies are required, See Rule 1355.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____ 575	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____ 1260	T. Penn. "C" _____
D. Salt _____	T. Atoka _____	T. Pictured Cliffs _____ 1783	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____ 3350	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____ 3492	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____ 4086	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____ 4490	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____ 5310	T. Ignacio Qizte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet. _____
No. 2, from _____ to _____	feet. _____
No. 3, from _____ to _____	feet. _____
No. 4, from _____ to _____	feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
575	750	175	Ojo Alamo				
1260	1783	523	Fruitland				
1783	1870	87	Pictured Cliffs				
2430	3112	682	Chacra				
3550	3492	142	Cliffhouse				
3492	4086	594	Menefee				
4086	4490	404	Pt. Lookout				
5310	-	-	Gallup				

31. 3972'-3952', 3944'-3912', 3892'-3872', 382'-3830', 3800'-3794', 3751'-3745',
3739'-3734', 3718'-3695', 3616'-3610', 3559'-3534', 3504'-3498', 3492'-3445',
2 jspf, .44" for a total of 368 holes.