



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE

1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-6178

OIL CONSERVATION DIVISION
BOX 2088
SANTA FE, NEW MEXICO 87501

DATE 9-16-85

RE: Proposed MC _____
Proposed DHC _____
Proposed NSL X _____
Proposed SWD _____
Proposed WFX _____
Proposed PMX _____

Gentlemen:

I have examined the application dated 8-23-85
for the Amoco Sanchez Gas Com' C' #1 A-28-29N-10W
Operator Lease and Well No. Unit, S-T-R

and my recommendations are as follows:

Approve

Yours truly,

E. B. Buehler

August 16, 1985

Mr. Gilbert Quintana
New Mexico Oil Conservation Division
P. O. Box 2088
Santa Fe, NM 87501

File: DDL-880-400.1

Application for Unorthodox Location
Sanchez Gas Com "C" No. 1
Blanco Mesaverde
San Juan County, New Mexico

Amoco Production Company hereby requests approval of an unorthodox well location for the Sanchez Gas Com "C" No. 1. The proposed location is 750' FNL x 660' FEL of Section 28, T29N, R10W, San Juan County, New Mexico.

This well was originally drilled as an Armenta Gallup. Amoco plans to develop the Blanco Mesaverde as well. The original staking allowed for an orthodox location for the Gallup, but not the Mesaverde zone.

A copy of this application is being sent by certified mail to the offset lease holders, Tenneco and Union Texas Petroleum, with the request that they furnish you a waiver of objection and return one copy of the same to me.

Sincerely,

Original Signed
W. J. Holcomb
by **BDS**

LJM/ct

Attachments

✓cc: Mr. Ernie Busch
New Mexico Oil Conservation Division
1000 Rio Brazos Road
Aztec, NM 87410

cc: R. J. Criswell - Denver
J. D. Cutter - Denver

RECEIVED
AUG 23 1985
OIL CON. DIV
DIST 2

_____ hereby waives objection to
Amoco's application for unorthodox location as proposed above.

By: _____ Date: _____

PE6

Mr. Robert J. [redacted]
[redacted] Division
P.O. Box 3086
Albuquerque, NM 87103

1. The first step is to identify the problem.
 2. The second step is to define the problem.
 3. The third step is to analyze the problem.
 4. The fourth step is to develop a solution.
 5. The fifth step is to implement the solution.
 6. The sixth step is to evaluate the solution.
 7. The seventh step is to monitor the solution.
 8. The eighth step is to maintain the solution.
 9. The ninth step is to improve the solution.
 10. The tenth step is to document the solution.

As with the Bland Mesaverde as well, the original stratum allowed for a lithologic location for the Gallup, but not the Mesaverde zone.

A copy of this application is being sent by certified mail to the district attorney, Tennessee and Union Jones Patterson, with the request that they furnish you a waiver of objection and return one copy of the same to the district attorney.

2013

27remd011A

Attn: Mr. J. J. [redacted]
600 Rio Grande Road
New Mexico Oil Conservation Division
Albuquerque, New Mexico

A road's supply location for unorthodox location is proposed above.

herby waives objection to

1960

249

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-107
Revised 10-1-78OF NEW MEXICO
MINERALS DEPARTMENT

All distances must be from the outer boundaries of the Section.

Operator AMOCO PRODUCTION COMPANY			Lease SANCHEZ GAS COM "C"		Well No. 1
Unit Letter A	Section 28	Township 29N	Range 10W	County San Juan	
Actual Footage Location of Well: 750 feet from the North line and 660 feet from the East line					
Ground Level Elev. 5490	Producing Formation Gallup		Pool ARMENTA GALLUP	Dedicated Acreage: 40 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation COMMUNITIZATION

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

Sec.		750'	
		660'	
28		AUG 23 1985	
OIL CON. DIV.		DIST. 3	

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Dale H. Shoemaker

Name
DALE H. SHOEMAKER

Position
DISTRICT ENGINEER

Company
AMOCO PRODUCTION COMPANY

Date
MARCH 15, 1983

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

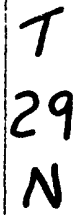
Date Surveyed
February 25, 1983

Registered Professional Engineer
and Land Surveyor

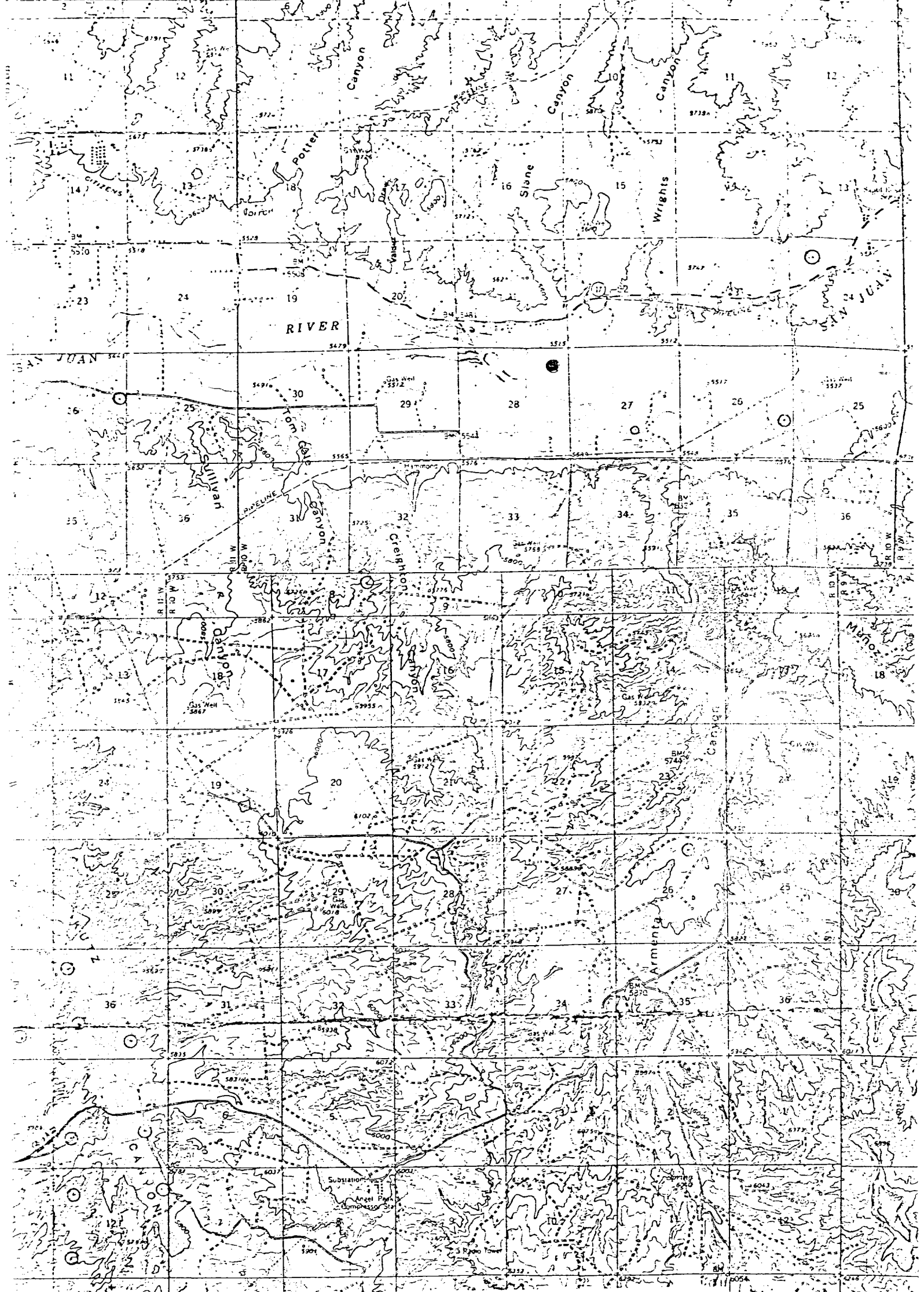
Fred B. Kerr Jr.
Fred B. Kerr Jr.

Certificate No. 4, 1983

R IOW



- BASIN DAKOTA WELLS
- OTERO CHACRA WELLS
- △ BLANCO MESAVERDE WELLS
- ▲ AZTEC PICTURED CLIFF WELLS
- ARMENTA GALLUP WELLS
- ◇ GALLUP DAKOTA WELLS
- BLOOMFIELD CHACRA WELLS
- ▼ DRILLED AND ABANDONED WELLS
- PROPOSED WELL



Vicinity Map for
AMOCO PRODUCTION COMPANY #1 SANCHEZ GAS COM "C"
750'FNL 660'FEL Sec. 28-T29N-R10W
SAN JUAN COUNTY, NEW MEXICO