Submit 3 Copies to Appropriate

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103

Revised 1-1-89

District Office	•
DISTRICT I P.O. Box 1980, Hobbs, NM 88240 OIL CONSERVATION	DIVISION
P.O.Box 2088	WELL API NO. 30 045 25618
P.O. Drawer DD, Artesia, MM 88210 Santa Fe, New Mexico 87	7504-2088 5. Indicate Type of Lease
DISTRICT III	STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON W	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEP! DIFFERENT RESERVOIR. USE "APPLICATION FOR F (FORM C-101) FOR SUCH PROPOSALS.)	
I. Type of Well: OIL GAS WELL X OTHER	Sanchez Gas Com /C/
WELL GAS WELL X OTHER 2. Name of Operator	8. Well No.
Amoco Production Company Attn: Roland A Kr	
3. Address of Operator	9. Pool name or Wildcat
P O Box 800, Denver, Colorado 80201 4. Well Location	Blanco Mesaverde-Gallup
Unit Letter : 750 Feet From The North	Line and 660 Feet From The East Line
Section 28 Township 29N R	tange 10W NMPM San Juan County
10. Elevation (Show whether	er DF, RKB, RT, GR, etc.)
	3' RKB
*	Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON	REMEDIAL WORK ALTERING CASING
TEMPORARILY ABANDON CHANGE PLANS	COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT
PULL OR ALTER CASING	CASING TEST AND CEMENT JOB
OTHER: PLUG DACK TO MESAVERDE X	OTHER:
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, work) SEE RULE 1103.	l and give pertinent dates, including estimated date of starting any proposed
Amoco Production Company intends to Plug and	Abandon the GALLUP horizon in the subject well
See attached procedure.	
	<u>.</u>
If you have any questions please call Roland	A Kriley at 303-830-4745 DEGEIVE
	NOV1 2 1992
	OIL CON. DIV
I hereby certify that the information above is true and complete to the best of my kn	owledge and belief.
SIGNATURE The Hardey	Bus Analyst DATE //-9-92
TYPE OR PRINT NAME R. A. KRILEY	TELEPHONE NO. 303 - 830 - 9
(This space for State Use)	
(1.11.5 4).201 0.201	

Sund THE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE DEC 0 1 1992

CONDITIONS OF APPROVAL, IF ANY:

PXA Procedures Sanchez Gas Com C #1 Gallup Only

- 1. Check location for anchors. Install if necessary. Test anchors.
- 2. MIRUSU. Blow down well. Close sliding sleeve. Pressure test tbg. Retrieve tbg plug @5635'. Kill Gallup if necessary with 2% KCL water.
- 3. TOOH. TIH with seal assembly at end of the and sting into pkr. Squeeze perfs from 5312' to 5620' thru the under packer with 323 sx class B cement. Displace cement to 4480'.
- 4. TOOH. WOC. Tag top of cement.
- 5. POOH. Circulate hole clean.
- 6. RIH and land tbg at 4400'.
- 7. RDMOSU. Return well to production.

SANCHEZ GAS COM C #1 LOCATION, 28 29N 10W DUAL MV GP ORIGINAL COMPLETION 05/83 LAST FILE UPDATE 11/91 BY CSW

