

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30 045 25618

5. Indicate Type of Lease
STATE ☐ FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator
Amoco Production Company Attn: Roland A Kriley

3. Address of Operator
P O Box 800, Denver, Colorado 80201

4. Well Location
Unit Letter A : 750 Feet From The North Line and 660 Feet From The East Line
Section 28 Township 29N Range 10W NMPM San Juan County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
5503' RKB

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ABANDON LOWER ZONE ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Amoco Production Company intends to Plug and Abandon the subject well.
See attached procedure.

RECEIVED

NOV 9 1992

If you have any questions please call Roland A Kriley at 303-830-4745. OIL CON. DIST.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE R. A. Kriley TITLE Bus Analyst DATE 11/05/92

TYPE OR PRINT NAME R. A. KRILEY TELEPHONE NO. 303-830-4745

(This space for State Use)

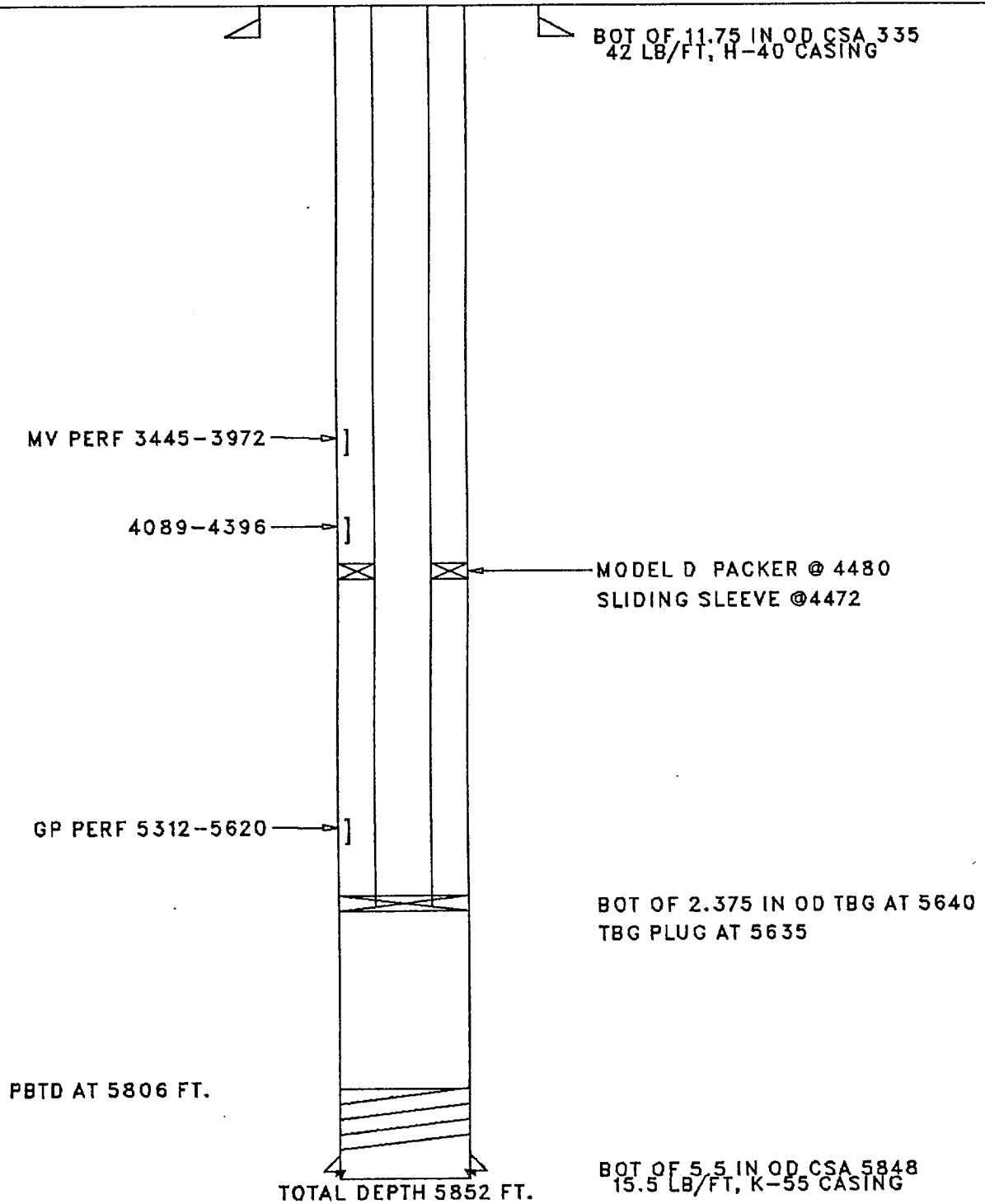
APPROVED BY Original Signed by CHARLES GRULSON TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE NOV 9 1992

CONDITIONS OF APPROVAL, IF ANY:

PXA Procedures
Sanchez Gas Com C #1
Gallup Only

1. Check location for anchors. Install if necessary. Test anchors.
2. MIRUSU. Blow down well. Close sliding sleeve. Pressure test tbg. Retrieve tbg plug @5635'. Kill Gallup if necessary with 2% KCL water.
3. TOOH. TIH with seal assembly at end of tbg and sting into pkr. Squeeze perfs from 5312' to 5620' thru tbg under packer with 323 sx class B cement. Displace cement to 4480'.
4. TOOH. WOC. Tag top of cement.
5. POOH. Circulate hole clean.
6. RIH and land tbg at 4400'.
7. RDMOSU. Return well to production.

SANCHEZ GAS COM C #1
LOCATION, 28 29N 10W
DUAL MV GP
ORIGINAL COMPLETION 05/83
LAST FILE UPDATE 11/91 BY CSW



FILENAME:
04525618