

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O.Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-045-25618

5. Indicate Type of Lease
STATE ☐ FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator
Amoco Production Company Attn: Lori Arnold

7. Lease Name or Unit Agreement Name

Sanchez Gas Com /C/

8. Well No.
1

3. Address of Operator
P. O. Box 800, Denver, CO 80201

9. Pool name or Wildcat
Blanco Mesaverde-Gallup

4. Well Location
Unit Letter A : 750 Feet From The North Line and 660 Feet From The East Line
Section 28 Township 29N Range 10W NMPM San Juan County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
5503' RKB

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Abandon Gallup/Plugback to ☒
Mesaverde

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

See attached.

RECEIVED
FEB 4 1993
OIL & GAS DIV.
SANTA FE, N.M.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lori Arnold TITLE Business Analyst DATE 2/4/93
TYPE OR PRINT NAME TELEPHONE NO.

(This space for State Use)

APPROVED BY Original Signed by CHARLES GHOLSON DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE FEB 8 1993
CONDITIONS OF APPROVAL, IF ANY:

SANCHEZ GAS COM /C/ #1

On 1/11/93 MIRUSU. NDWH. NUBOP. TOH w/4000' 2 3/8" tbg. Kill well w/180 bbls 2% KCL water on 1/12/93. TOH w/ 1000' 2 3/8" tbg. Redress pkr seal assy. Prep to plug the gallop zone. On 1/13/93 TIH w/ pkr seal assy, sting into pkr at 4480'. RU Haliburton, couldn't establish enough rate to cement. Confer w/st. rep on location, agreed to TOH w/seal assy, TIH w/tbg & spot cement plug on Gallup perfs 5620' to 4480'. Kill well w/KCL on 1/14/93. TIH tbg to 5640'. Roll hole w/25 bbls water. Mix & pmp 25.1 bbls cls B neat cmt. Displace w/10 bbls wtr. TOH w/slim hole collar tbg. TIH w/bit & scrapper to 4480'. TOH w/22 stands tbg. On 1/15/93 TOH w/bit & scrapper. TIH w/rbp & pkr. Set rbp at 3304'. Tst rbp to 100#. Held o.k. Rel pkr. Chg out csg valve. Test csg to 1000#. Held o.k. TOH pkr. Run cbl fro 3250' to surf. Top of cmt 400'. Perf w/2 shorts at 390'. Circulate dye to surf. On 1/18/93 mix & pmp 181 sks cls B neat cmt. Pump 7 bbls wtr. Displace cmt to 290'. Circ cmt to surf. TIH w/bit tag cmt at 277' on 1/19/93. Drl cmt to 370'. Test to 1000#. TOH w/bit. TIH to 415'. Spot 20 sks cls B neat cmt. TOH squeeze to 1000#. Stage 5 times before held at 1000#. On 1/20/93 TIH w/tbg. Tag cmt at 284'. Drl cmt to 362'. On 1/21/93 drl cmt at 362' to 403'. Tst csg to 1000#. Held o.k. TOH w/bit & scraper. TIH w/ret tool. Tag plug & circ sand off plug. Circ hole w/clean KCL wtr. Release plug. TOH w/rbp. TIH w/ 1 jt. 2 3/8" tbg, seating nipple. Tbg landed at 4393'. SN @ 4363'. NDBOP. NUWH. RDMOSU.