

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.	3004525618
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Sanchez Gas Com C
8. Well No.	#1
9. Pool name or Wildcat	Blanco Mesaverde
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL GAS WELL OTHER

2. Name of Operator: AMOCO PRODUCTION COMPANYY Attention: Gail M. Jefferson, Rm 1942

3. Address of Operator: P.O. Box 800 Denver Colorado 80201 (303) 830-6157

4. Well Location
Unit Letter A : 750 Feet From The North Line and 660' Feet From The East Line
Section 28 Township 29N Range 10W NMPM San Juan County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <u>Well Repair - Cement Squeeze</u> <input checked="" type="checkbox"/>		OTHER: _____ <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Amoco Production Company requests permission to do well repair/cement squeeze on the above referenced well per the attached procedures.
If you have any technical questions please contact Mike Kutas at (303) 830-5159 or Gail Jefferson at the number listed below for any administrative concerns.

RECEIVED
MAR 29 1995
OIL CON. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Gail M. Jefferson TITLE Business Assistant DATE 03-28-1995
TYPE OR PRINT NAME Gail M. Jefferson, Rm 1942 TELEPHONE NO. (303) 830-6157

(This space for State Use)

APPROVED BY Johnny Robinson TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE MAR 29 1995
CONDITIONS OF APPROVAL, IF ANY:

Sanchez Gas Com C 1

Orig. Comp. 12/84

TD = 5852', PBD = 5800'

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1. Check and record tubing, casing and bradenhead pressures.
2. MIRUSU, blow down, lower TBG and tag bottom, pull well hot. Evaluate well for scrapper run---RU wireline x run guage ring to bottom perf at 4396'. Set drillable BP on WL @ 4050'. Set second drillable BP on WL @ 3650'.
3. TIH x TBG x RTTS packer, set packer at 3200'. Establish injectivity into perms at 3445-92', 3504-09', 3534-39', and 3610-16'. Squeeze perms @ 3445-3616' with 50 cu. ft. cement (100% excess). Work to stage cement into perms for a low pressure squeeze of 1200 psi or less. SDON to WOC.
4. TOH with TBG and PKR. TIH x TBG x BxS, drill out cement and pressure test squeezed perms to 500 psi. Will consider resqueeze if wellbore does not hold 500 psi. Drill out BP's, unload hole, and C/O to PBD @ 4480'.
5. TIH x hot plug in place in TBG, land TBG at 4185'. N/U WH, pull plug. Tie well back into surface equipment and turn over to production.

Note: Charging on this well will be handled the same as if we were performing a bradenhead repair; i.e. all charges will go to DRA, except for swabbing, N2, stimulation, etc., which will be charged to repair.

If problems are encountered, please contact:

Mike Kutas

(W) (303) 830-5159

(H) (303)840-3700

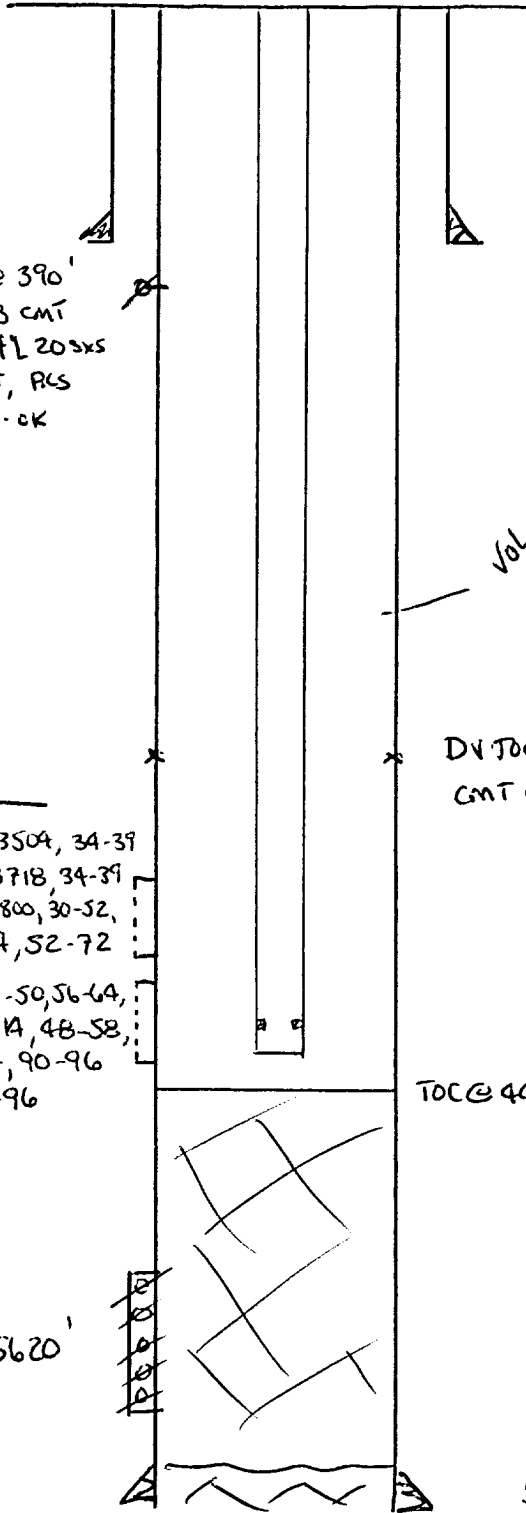
Amoco Production Company

Sheet No _____ Of _____

ENGINEERING CHART

SUBJECT SANchez C 1 GP - PxA
MV - Prod

Appn _____
 Date 3-21-95
 By GMK



PERF 2 shots @ 390'
 SØZ w/ 181 SXS B CMT
 DAI OUT, SPOT ADD'L 20 SXS
 B NEAT, DAI OUT, PCS
 TEST TO 1000 PSI - OK

11 3/4" CSA 335'
 42 # H40
 CMT circ'd

Vol = .1336 ft³/ft

PERFS

- 3498-98, 3498-3504, 34-39
- 3610-16, 3695-3718, 34-39
- 41-51, 3794-3800, 30-52,
- 86-92, 3912-44, 52-72
- 4089-4120, 30-50, 56-64,
- 74-96, 4206-1A, 48-58,
- 62-66, 70-74, 90-96
- 4330-36, 90-96

DI TOOL @ 3015'
 CMT w/ 1155 ft³ B 50:50 PØZ
 + 177 ft³ B

2 3/8" TSA 4393'
 4.7 # J55

SN 1 JT OFF
 BTM 5/2 MM
 TO BE COLLAR ON
 BTM

TOC @ 4480'

GP { 5312-5620'
 PxA'd

5 1/2" CSA 5848'
 15.5 # K55

CMT w/ 693 ft³ B 50:50 PØZ
 + 110 ft³ B NEAT