

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.	3004525618
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Sanchez Gas Com C
8. Well No.	#1
9. Pool name or Wildcat	Blanca m

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. Name of Operator Amoco Production Company	Attention: Gail M. Jefferson, 1295C
3. Address of Operator P.O. Box 800 Denver Colorado 80201 (303) 830-6157	
4. Well Location Unit Letter A : 750 Feet From The North Line and 660 Feet From The East Line Section 28 Township 29N Range 10W NMPM San Juan County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: Well Repair/Cmt Sq <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Amoco Production Company has completed repairing this well per the attached.

If you have any technical questions please contact Steve Webb at (303) 830-4206 or Gail Jefferson for any administrative concerns.

RECEIVED  
OCT - 4 1995  
OIL CON. DIV.  
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Gail M. Jefferson TITLE Sr. Admin. Staff Asst. DATE 10-03-1995  
TYPE OR PRINT NAME Gail M. Jefferson, 1295C TELEPHONE NO. (303) 830-6157

(This space for State Use)

APPROVED BY Johnny Robinson TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE OCT - 4 1995  
CONDITIONS OF APPROVAL, IF ANY:

## Sanchez Gas Com C #1 - Repair - Subsequent

MIRUSU 8/22/95. Set Slickline plug @ 4330' after 1.901 GR run and 1.50 sinker bar run to 4372' and tag fill @ tbg end. No tight tbg. Removed standing valve and bumper spring.

4.688 GR stopped @ 3600'. TIH scrape hole from 3600-4397'. With bit and scraper rerun 4.688 GR and stop @ 3950'. Run 4.50 GR to 4384' set the 4.3756 OD composite plugs @ 4050' and 3650'.

Tst tbg to 200# and casing to 100# prior to squeeze. Tst'd ok. Squeezed from 3445' to 3616' w/50 sxs Class B cmt. Avg. rate 2.5 bpm, Max rate 3.0 bpm.

After drill out of squeeze, pressure tst casing to 500#. No leak off.

Negative swab tst recovered 17 bw over capacity w/influx @ bph. SITP 10# and SICP 35# overnight. Swabbed down to SN @ 3610'. Constant flow @ 3100' to 3300' and tbg end @ 3610'.

Drilled out composite B/P @ 3651' and 4050' and clean out fill to 4475'.

Flowed well overnight on .75 choke @ 24 psi. Recovered 62 BW in 14 hrs.

Ran temperature and GR logs from 3196'-4482'.

Swabbed from 3794-4396'. Swabbed 3 runs rec 17 BW. Flow tst, initial FTP 20 psi on .75 choke. Increase to 25 and fell to 2 psi after 17 hrs. SI w/pkr and built to 770 psi in 17 hrs. Rec. 53 BW flowing for a 70 BW total swb and flow.

#1Reset pkr @ 4053', swb Pt. Lookout only swb dry in 6 runs and gasing slightly. #2Swab and flow, SI 2 hrs, SITP 90 psi, blow down rec 3 BW, tbg dry. #3 7 runs rec 19 BW. #4 Flow. Log off.

Land 2.375" tbg @ 4341'.

RDMOSU 9/11/95.