

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	300452561800
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Sanchez Gas Com C
8. Well No.	#1
9. Pool name or Wildcat	Blanco Mesaverde
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	2. Name of Operator Amoco Production Company	Attention: Gail M. Jefferson	3. Address of Operator P.O. Box 800 Denver Colorado 80201 (303) 830-6157
4. Well Location Unit Letter A : 750 Feet From The North Line and 660 Feet From The East Line Section 28 Township 29N Range 10W NMPM San Juan County			
10. Elevation (Show whether DF, RKB, RT, GR, etc.)			

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: P&A MV/Rec. Ft. Coal ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Amoco Production Company requests permission to plug the Mesaverde and recomplete the above referenced well to the Fruitland Coals per the attached procedures.

If you have any technical questions please contact Steve Webb at (303) 830-4206 or Gail Jefferson for any administrative concerns.

RECEIVED
OCT 18 1995
OIL CON. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Gail M. Jefferson TITLE Sr. Admin. Staff Asst. DATE 10-17-1995
TYPE OR PRINT NAME Gail M. Jefferson TELEPHONE NO. (303) 830-6157

(This space for State Use)

APPROVED BY Ernie Basel TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE OCT 19 1995
CONDITIONS OF APPROVAL, IF ANY: Hold C-104 For NSL

District I
PO Box 1980, Hobbs, NM 88241-1980

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-102
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number 3004525618		2 Pool Code 71629		3 Pool Name Basin Fruitland Coals	
4 Property Code 001019		5 Property Name Sanchez Gas Com C #1			6 Well Number #1
7 OGRID No. 000778		8 Operator Name Amoco Production Company			9 Elevation 5490 GL

10 Surface Location

UL or lot no. A	Section 28	Township 29N	Range 10W	Lot Idn	Feet from the 750	North/South line North	Feet from the 660	East/West line East	County San Juan
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11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
12 Dedicated Acres 320		13 Joint or Infill		14 Consolidation Code		15 Order No.			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<div>16</div> <div>RECEIVED OCT 18 1995 OIL CON. DIV. DIST. 3</div>				<div>750'</div> <div>660'</div>		<div>17 OPERATOR CERTIFICATION</div> <div>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief</div> <div><i>Gail M. Jefferson</i> Signature Gail M. Jefferson Printed Name Sr. Admin. Staff Asst. Title 10/16/95 Date</div>	
						<div>18 SURVEYOR CERTIFICATION</div> <div>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</div> <div>February 24, 1983 Date of Survey Signature and Seal of Professional Surveyer: 3950 Certificate Number</div>	

Sanchez Gas Com C #1

Orig. Comp. 5/83

TD = 5852', PBTD = 5806'

Elevations: GL = 5490', KB = 5503'

Page 2 of 2

1. Check location for anchors. Install if necessary. Test anchors.
2. MIRUSU. Blow down well. Kill if necessary with 2% KCL. NDWH. NUBOP.
3. POOH with 2 3/8" tbg x packer. RIH with tbg and cement retainer. Set retainer at 3450'. Test casing integrity to 500#. Squeeze perfs at 3493' to 4096' with 353 cuft of cement. Pull out of retainer and spot cement plug to 2700' with 107 cuft cement.
4. WOC. TIH and tag TOC. Circulate hole clean. POOH.
5. RU Halliburton. Perforate 1766-67' w/ 2 JSPF. Establish injection rate. TIH w/ cement retainer. Set retainer at 1550'. Cement squeeze to isolate PC and FT w/ 50 sx Class B Neat. WOC overnight.
6. TIH w/ tubing x bit and scraper. DO cement retainer and cement to 1755'. TOOH w/ tbg x bit and scraper.
7. RU Halliburton. Perforate FT using 4" HCP w/ 19.5 g charges on 120 degree phasing at 4 JSPF. Correlate to Bluejet CBL dated 1/14/93. Perforation intervals are:

1608-18', 1660-66', and 1728-36'
8. TIH w/ tbg x packer. Set packer at 1500'. Ball off perforations using 2% Kcl and 7/8" 1.1 SG RCN balls. Release packer x knock off balls. TOOH w/ tbg x packer.
9. Fracture stimulate FT according to frac procedure A. SI well for 4 hours. Flow back well for 8 hours on 1/4" choke. Increase choke size and flow back until well stabilizes.
10. TIH w/ tubing. Clean out to PBTD at 1755'. Land production tubing 1680' +/- (1/2 mule shoe on bottom w/ a seating nipple 1 jt up). Flow back well. Swab in if necessary. SI well pending first delivery approval.
11. Turn well over to production.

Amoco Production Company

ENGINEERING CHART

Sheet No _____ of _____
 File _____
 App'd _____
 Date 3-21-95
 By GWK
 UPDATED SLW 10/17/95

SUBJECT SANchez C 1 GP - PxA
MV - Prod

PERF 2 shots @ 390'
 SWZ w/ 181 SXS B CMT
 DRI OUT, SPOT ADD'L 20 SXS
 B NEAT, DRI OUT, PCS
 TEST TO 1000 PSI - OK

11 3/4" CSA 335'
 42# H40
 CMT circ'd

VOL = .1336 ft³/8"

DI TOOL @ 3015'
 CMT w/ 1155 ft³ B 50:50 Pore
 + 177 ft³ B

PERFS

8/24/95
 CMT
 SWZ
 PERFS
 w/ 50 SXS
 B NEAT
 SWAB
 TST'D
 WET!

3498-98, 3498-3504, 34-39
3610-16, 3695-3718, 34-39
41-51, 3794-3800, 30-52,
86-92, 3912-44, 52-72
9089-4120, 30-50, 56-64,
74-96, 4206-1A, 48-58,
62-66, 70-74, 90-96
4330-36, 90-96

TROD PKR SA 4059'

2 3/8" TSA 4341'
 4.7# J55

SN 1J+ OFF
 BTM 5/2, mu
 SKI/ ~~TOE~~ ON
 BTM

TOC @ 4400'

GP { 5312-5620'
 PxA'd

5 1/2" CSA 5848'
 15.5# K55

CMT w/ 693 ft³ B 50:50 Pore
 + 118 ft³ B NEAT